

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil Company of California

3. Address and Telephone No.

3300 N. Butler, Suite 200 Farmington, NM 87401 (505) 326-7600

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1800' FNL & 900' FEL Sec. 33, T27N, R7W H

5. Lease Designation and Serial No.

SF 080213

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.

Rincon Unit 73

9. API Well No.

10. Field and Pool, or Exploratory Area

Blanco Pictured Cliffs

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☒ Casing Repair
☒ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-1-91 MIRU Service unit.
Using retrievable bridge plug and packer isolate leaks in 5-1/2" casing at 203' and 2580'.

4-3-91 Release rig

4-9-91 MIRU Service unit.
Set 5-1/2" CIBP at 3125'. Changed out wellhead. Run 75 joints 4", 10.46#, J-55, FL-45, FJ casing inside 5-1/2" casing to 3125'. Pump 615 sacks 50-50 "B" POZ with 4% gel and 2% Ca Cl₂. Tail in with 150 sacks 50-50 "G" POZ with 2% gel + 0.4% HALAD 344 + 0.2% CBL. Circulate cement to surface. Cut off 4" casing and set slips. Drill out float collar and shoe. Pressure tested to 1500 psi. Drilled up CIBP and push to PBTD. Trip in hole with 67 joints, 1-1/4", 2.3#, J-55, IJ 10rd tubing and 34 joints 1-1/4", 2.4#, J-55, 8rd, EUE tubing. 2-3/8", EUE X-over on top. Landed at 3186'. Circulate with N 2 and kicked off.

4-16-91 Release rig.

14. I hereby certify that the foregoing is true and correct

Signed S. G. Katirgis

Title Petroleum Engineer

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD
Date 5-13-91

JUN 03 1991

FARMINGTON RESOURCE AREA

BY Sm

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side