

OIL CONSERVATION COMMISSION
Astec DISTRICT

OIL CONSERVATION COMMISSION
BOX 871
SANTA FE, NEW MEXICO

DATE August 13, 1963

Re: Proposed NSP _____

Proposed NWU _____

Proposed NSL _____

Proposed NFO _____

Proposed DC XXX

Gentlemen:

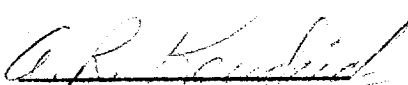
I have examined the application dated August 8, 1963

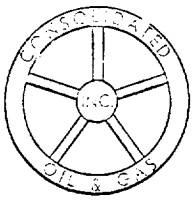
for the Consolidated Oil & Gas, Inc. Champlin #4-35 F-35-27N-4W
Operator Lease and Well No. S-T-R

and my recommendations are as follows:

Approve

Yours very truly,


A. R. Kendrick
Engineer, District #3



Consolidated Oil & Gas, Inc.

Executive Offices

4150 EAST MEXICO AVENUE
DENVER 22, COLORADO
PHONE: 757-5441

August 8, 1963

Oil Conservation Commission
State of New Mexico
P. O. Box 871
Santa Fe, New Mexico



Gentlemen:

Enclosed is our Application for Dual Completion of the
Champlin Well No. 4-35 located in Section 35, Township 27
North, Range 4 West, Rio Arriba County, New Mexico.
Administrative approval is requested.

Thank you for your cooperation in this matter.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.

W. H. Williams, Chief Engineer

pt
Enclosures

cc: NMOGCC ✓
Aztec, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Tapcito PC and Basin Dakota		County Rio Arriba		Date August 8, 1963
Operator Consolidated Oil & Gas, Inc.		Lease Champlin		Well No. 4-35
Location of Well	Unit F	Section 35	Township 27N	Range 4W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES X NO

2. If answer is yes, identify one such instance: Order No. MC-1298 ; Operator, Lease, and Well No.:

Consolidated Oil & Gas, Inc. Champlin No. 1-35

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Pictured Cliffs	Dakota
b. Top and Bottom of Pay Section (Perforations)	3906' - 3966'	8136' - 8330'
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flow	Flow

4. The following are attached. (Please mark YES or NO)

Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.

Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.

Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*

Yes d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

El Paso Natural Gas Company, P. O. Box 990, Farmington, New Mexico

Southern Union Production Company, P. O. Box 808, Farmington, New Mexico

Pan American Petroleum Company, P. O. Box 480, Farmington, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO . If answer is yes, give date of such notification August 8, 1963.

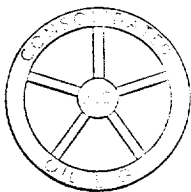
CERTIFICATE: I, the undersigned, state that I am the Chief Engineer of the Consolidated Oil & Gas, Inc. (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. Williams

Signature

* Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



Consolidated Oil & Gas, Inc.

Executive Offices

4150 EAST MEXICO AVENUE
DENVER 22, COLORADO
PHONE: 757-5441

August 8, 1963

Pan American Petroleum Company
P. O. Box 480
Farmington, New Mexico

Southern Union Production Company
P. O. Box 808
Farmington, New Mexico

El Paso Natural Gas Co.
P. O. Box 990
Farmington, New Mexico

Gentlemen:

Enclosed is a copy of our Application for Dual Completion of the Champlin Well No. 4-35 located in Section 35, Township 27 North, Range 4 West, Rio Arriba County, New Mexico. If as offset operators you have no objection to this dual completion, we will appreciate your so advising the New Mexico Oil & Gas Conservation Commission. A carbon copy of your letter to the Commission directed to the undersigned would also be appreciated.

Thank you for your cooperation in this matter.

Yours very truly,

CONSOLIDATED OIL & GAS, INC.

W. H. Williams, Chief Engineer

pt
Enclosures

cc: NMOGCC

El Paso 22	El Paso 23	El Paso 24	Socony Mobil 19	
El Paso 27	El Paso 26	Consolidated 25 O 6 O 7 O 5 O 8	30	T 27 N
El Paso 34	Consolidated 35 PC DK 4 PC MV 3 PC DK 1 PC MV 2	El Paso 36	31	
Pan American 3	Southern Union 2	Southern Union 1	Consolidated 6 PC MV PC PC DK PC DK	T 26 N
R4W		R3W		

Location Map to Accompany Application for Dual Completion

CONSOLIDATED OIL & GAS, INC.

Champlin No. 4-35, Sec. 35, T27N, R4W, Rio Arriba Co.
New Mexico

Diagrammatic Sketch
to Accompany
Application for Dual Completion

CHAMPLIN NO. 4-35

Sec. 35, T27N, R4W
Rio Arriba Co., New Mexico

10-3/4" surface casing set
at 320', cement circulated
to surface.

Calculated
Top of Cement @ 3080'

7" csq. cemented with 125 sz.
50/50 Pozmix thru stage collar
set at 4053'

Top of liner at 5641'
Cement Circulated
on liner

7" casing set at 5761'
Cemented with 80 sz. 50/50
Pozmix through casing shoe

Baker Model "D" Packer
set at 8050'

4-1/2" liner set at 8350'
with 145 sz. Diacel D and
90 sz. neg.

1" TUBING at 3793'

3906'

3966'

Pictured Cliffs Perforations

1-1/2" TUBING

8136'

Dakota Perforations

8330'

T.O. = 8350
PBTD = 8334