NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 1-20-60 POOL Reaco Mess Verde & So. Blanco Mess Verde & So. Blan	COMPANY_	El Paso	Natural Gas (Company - H	lox 99	7, Paru	ungto	n, Net	r Mexi	Lco	··.
This is a Report of: (Check appropriate block) Results of Test of Casing Shut Beginning Drilling Operations Remedial Work Plugging Xother Water Fracture Detailed account of work done, nature and quantity of materials used and results obta-20-60 Total Depth 7701. C.O.T.D. 7636. Water fractured Dakota through perf. int. 7537 Sh6-7552; 7566-7576; 7584-7594; 7602-7616 (2 DJ/ft) 1/55,000 gallons water a 50,000f ags. pr. 29006, ags. tr. pr. 20006. I.R. 4B MP. Plunal 12,500 gallons25-60 Total Depth 7701. COTD 7636. Temporary bridge plug at 7500. Water fractured Transros through perf. int. 7394-7405; 7412-7424; 7442-7450 (2 DJ/ft) 1/33,300 gallons. rates and 35,000f sand. BD pr. 11004, max, pr. 2000/, say. tr. pr. 2500-2200-2800/. I.R. 54.4 BPM. Flush 13,000 gallons. Pr. 2000/, say. tr. pr. 2500-2200-2800/. I.R. 54.4 BPM. Flush 13,000 gallons. Pr. 2000/, say. tr. pr. 100-1200-1400-1500-1600/. I.R. 54.4 BPM. Flush 13,000 gallons. Pr. 2000/, say. tr. pr. 1100-1200-1400-1500-1600/. I.R. 54.4 BPM. Flush 10,600 gallons. Propped 5 sets of 15 balls. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Production, bbls. per day Gas Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge. Name Original Signed Emery C. Arnoll Title Supervisor Dist. # 3 Position Petroleum Engineer	LEASE Rine	on Unit	WELL NO.	130 (MD _{UN}	IT	A s	32	Т	27N	R	6W
This is a Report of: (Check appropriate block) Beginning Drilling Operations	DATE WORK	PERFORMED	4,-40-00		OL_	Blanco	Mess	Verd	& Sc	o. Bla	anco D
Beginning Drilling Operations Remedial Work Plugging X Other Water Fracture	This is a Rep	ort of: (Check			7	Results	of T	est o	Cas	ing S	hut-of
Detailed account of work done, nature and quantity of materials used and results obta 20-60 Total Depth 7701'. C.O.T.D. 7636'. Water fractured Dekota through perf. int. 7536 546-7552; 7566-7578; 7584-7594; 7602-7616 (2 DJ/ft) w/55,000 gallons water a 50,000f and D.D. 2900f, max. pr. 2900f, avg. tr. pr. 2000f. I.R. 41 EM. Flush 12,500 gallons 2-5-60 Total Depth 7701'. COTD 7636'. Temporary bridge plug at 7500'. Water fractured reneros through perf. int. 7394-7406; 7412-7426; 7442-7450 (2 DJ/ft) w/33,300 gallons ster and 35,000f sand. ED pr. 1100f, max. pr. 2500f, avg. tr. pr. 2500-2200-2600f. R. 54.4 EM. Flush 13,000 gallons31-60 Temporary bridge plug at 7360'. Water fractured Mesa Verde through perf. int. 363-76; 5402-15; 5424-21; 5424-83; 5454-63; 5510-20 w/58,200 gallons water and 60,000f and. ED pr. 1200f, max. pr. 1600f, avg. tr. pr. 1100-1200-1400-1500-1600f. D. EDM. Flush 10,600 gallons. Dropped 5 sets of 15 balls. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev.				•							
-20-60 Total Depth 7701'. C.O.T.D. 7636'. Water fractured Dakota through perf. int. 7536-65-7552; 7566-7578; 7584-7594; 7602-7616 (2 DJ/ft) w/55,000 gallons water a 50,000f are. D pr. 2900f, max. pr. 2900f, arg. tr. pr. 2000f. I.R. & BEM. Flush 12,500 gallons sector of pr. 2900f, max. pr. 2500 for fold'. Temporary bridge plug at 7500'. Water fractured raneros through perf. int. 7394-7406; 7412-7424; 7442-7450 (2 DJ/ft) w/33,300 gallons ster and 35,000f sand. ED pr. 1100f, max. pr. 2500f, arg. tr. pr. 2500-2200-2600f. R. 54.4 EM. Flush 13,000 gallons. R. 54.4 EM. Flush 13,000 gallons. R. 54.4 EM. Flush 13,000 gallons. B. 54.4 EM. Flush 13,000 gallons. B. 54.5 EM. Flush 13,000 gallons. B. 54.5 EM. Flush 13,000 gallons. B. 55.4 EM. Flush 13,000 gallons. B. 55.0 EM. E. T. Pr. 2500-2200-2600f. B. 68.7 EM. Flush 13,000 gallons. B. 55.0 EM. E. T. Pr. 2500-2200-2600f. B. 68.7 EM. Flush 13,000 gallons. B. 69.8 EM. Flush 12,500 gallons. B. 69.	Plug	gging	-		X	Other	Wa te r	Frac	ture		
SA6-7552; 7566-7578; 7584-7594; 7602-7616 (2 DJ/ft) w/55,000 gallons water a 50,000 set D pr. 2900 nr.	Detailed acco	ount of work do	ne, nature ar	nd quantity	of m	ateria	ls use	d and	resu	ılts o	btaine
DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnolin Super Dist. # 3 Position Fatroleum Engineer	ater and 35,00 .R. 54.4 BPM. -31-60 Tempore 368-76; 5402-1 and. ED pr. 12 0.8 BPM. Flue	Flush 13,000 ga ry bridge plug 5; 5424-32; 544 800#, max. pr. 1 sh 10,600 gallon	1100#, max, 110ns. at 7360'. Wa 12-48; 5454-68 1600#, avg. tr 1s. Dropped 5	pr. 2600#, ater fractu 8; 5510-20 r. pr. 1100 5 sets of 1	avg. red M w/58, -1200 5 bal	tr. pr lesa Ver 200 gal -1400-1	de th	rough water	perf. and 6	o#. . int. 50,000	•
Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnoli Title Supervisor Dist. # 3 Position Fatroleum Engineer	•		PRD	Prod	Int		C	omnl	Date		
Perf Interval (s) Open Hole Interval Producing Formation (s) RESULTS OF WORKOVER: BEFORE AFTER Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Others Signed Emery C. Arnold Title Supervisor Diet. # 3 Position Patroleum Engineer	***************************************				· ·	· · · · · · · · · · · · · · · · · · ·		-			
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnol Title Supervisor Dist. # 3 Design Dist. # 3					-		_		, — - г		
Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnoli Title Supervisor Dist. # 3 Position Patroleum Engineer	Open Hole Int	erval	Produc	cing Form	ation	(s)					
Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas—Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by Company OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 Position Patroleum Engineer	RESULTS OF	WORKOVER:				BEF	ORE		AF'	TER	
Water Production, bbls. per day Gas Well Potential, Mcf per day Gas Well P	Date of Test										
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnol Title Supervisor Dist. # 3 Position Patroleum Engineer	Oil Productio	n, bbls. per da	ì y								_
Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnoli Title Supervisor Dist. # 3 Position Petroleum Engineer		-	•						 -		
Gas Well Potential, Mcf per day Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnold Title Supervisor Dist. # 3 ORIGINAL SIGNED J.J. TITLERCON Position Petroleum Engineer		•	•				,,,,,,,,,				
Witnessed by OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnoll Title Supervisor Dist. # 3 (Company) I hereby certify that the information given above is true and complete to the best of my knowledge. Name ORIGINAL SICHED J.J. THERMON Position Petroleum Engineer		-	•							 -	
OIL CONSERVATION COMMISSION OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnoll Title Supervisor Dist. # 3 COmpany) I hereby certify that the information given above is true and complete to the best of my knowledge. Name ORIGINAL SICHED J.J. THEREON Position Patroleum Engineer		-									_
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OIL CONSERVATION COMMISSION Name Original Signed Emery C. Arnoll Title Supervisor Dist. # 3 I hereby certify that the information given above is true and complete to the best of my knowledge. Name ORIGINAL SICHED J.J. THERRON Position Petroleum Engineer	,					· · · · · · · · · · · · · · · · · · ·	(C	ompa	ny)		
Name Original Signed Emery C. Arnold Name ORIGINAL SIGNED J.J. TI'LER'ON Title Supervisor Dist. #3 Position Patroleum Engineer	OIL CON	SERVATION CO	OMMISSION	above is	true	and co	t the	infor	natio	_	
Title Supervisor Dist. #3 Position Petroleum Engineer	Name Orina	1 Signed Emery	C. Arnoll	-	wledg		MAI 014	ርክ ርክ የ	1 11	i Ebru	N
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