

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY El Paso Natural Gas Company - Box 997, Farmington, New Mexico  
(Address)

LEASE Rincon Unit WELL NO. 130 (MD UNIT A S 32 T 27N R 6W)  
DATE WORK PERFORMED 1-20-60 POOL Blanco Mesa Verde & So. Blanco Dak.  
1-25-60 & 1-31-60

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other Water Fracture

Detailed account of work done, nature and quantity of materials used and results obtained.  
1-20-60 Total Depth 7701'. C.O.T.D. 7636'. Water fractured Dakota through perf. int. 7530-7540;  
7546-7552; 7566-7578; 7584-7594; 7602-7616 (2 DJ/ft) w/55,000 gallons water & 50,000# sand.  
BD pr. 2900#, max. pr. 2900#, avg. tr. pr. 2000#. I.R. 41 BPM. Flush 12,500 gallons.  
1-25-60 Total Depth 7701'. C.O.T.D. 7636'. Temporary bridge plug at 7500'. Water fractured  
Graneros through perf. int. 7394-7406; 7412-7424; 7442-7450 (2 DJ/ft) w/33,300 gallons  
water and 35,000# sand. BD pr. 1100#, max. pr. 2600#, avg. tr. pr. 2500-2200-2600#.  
I.R. 54.4 BPM. Flush 13,000 gallons.  
1-31-60 Temporary bridge plug at 7360'. Water fractured Mesa Verde through perf. int.  
5368-76; 5402-15; 5424-32; 5442-48; 5454-68; 5510-20 w/58,200 gallons water and 60,000#  
sand. BD pr. 1200#, max. pr. 1600#, avg. tr. pr. 1100-1200-1400-1500-1600#. I.R.  
60.8 BPM. Flush 10,600 gallons. Dropped 5 sets of 15 balls.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

BEFORE

AFTER

(Company)

OIL CONSERVATION COMMISSION

Name Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Date FEB 5 1960

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name ORIGINAL SIGNED J.J. TILPERSON

Position Petroleum Engineer

Company El Paso Natural Gas Company

