

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-290-28	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name Rincon Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name Rincon Unit
3. Address of Operator P.O. Box 289, Farmington, NM 87401		9. Well No. 130
4. Location of Well UNIT LETTER <u>A</u> <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>27-N</u> RANGE <u>6-W</u> NMPM.		10. Field and Pool, or Wildcat Blnaco MV & Basin Dak.
15. Elevation (Show whether DF, RT, GR, etc.) 6677' GL		12. County Rio Arriba

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Completed Cliff House Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) -SEE RULE 1103.

- 4-15-82: MOL & RU. Pulled 171 joints of 1 1/4" tubing. Unseated latch in seal assembly from baker model D packer. Pulled 242 joints of 2 3/8" tubing.
- 4-16-82: Set retrievable bridge plug and set at 5219'. Circ. hole clean. Pressure tested casing. Didn't hold. Re-set bridge plug at 5188'. TOOH w/ 2 3/8" tubing. Ran logs from 5185' - 3100'. TIH w/ 7" baker full bore packer Isolated casing failure between 4923'-4955'. Set 7" full bore packer at 4616'. Squeezed w/177 cf. cement. WOC 18 hours.
- 4-17-82: Cleaned out. Pressure tested 7" casing to 2000#, Pressure dropped off to 1500#. Shot 16 holes in Cliff House at 4918'-4932' fraced w/23,000# 20/40 sand, 31,600 gal. wtr. Flushed w/ 8110 gal. wtr.
- 4-18-82: Ran 245 joints of 2 3/8", 4.7#, J-55 tubing set at 7584'. S.N. set at 7554'. Model D Packer set at 6669'. Ran 171 joints of 1 1/4", 2.4#, J-55 tubing set at 5517'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Drilling Clerk DATE May 4, 1982

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 3

APPROVED BY _____ TITLE _____ DATE MAY 6 1982

CONDITIONS OF APPROVAL, IF ANY: