

OIL CONSERVATION DIVISION

P. O. BOX 2080

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

DATE RECEIVED	
DISTRICT	
SANTA FE	
FILE	
U.S.S.	
CARD OFFICE	
TRANSPORTER	
OPERATOR	
REGISTRATION OFFICE	

Operator El Paso Natural Gas Company	
Address P.O. Box 289, Farmington, NM 87401	
Reason(s) for filing (check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/>
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit NP	Well No. 130	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State/Federal, or Fee E	Lease No. 290-28
Location				
Unit Letter A : 990 Feet From The North Line and 990 Feet From The East				
Line of Section 32 Township 27-N Range 6-W NMPM, Rio Arriba County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	P.O. Box 289, Farmington, NM 870401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
A 32 27-N 6-W	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X				
Date Spudded 12-5-59; 4-15-82	Date Compl. Ready to Prod. 2-8-60; 5-17-82		Total Depth 7701'		P.B.T.D. 7636'			
Elevations (DF, RKB, RT, GR, etc.) 6677'	Name of Producing Formation Mesa Verde		Top Gas/Gas Pay 4918'		Tubing Depth 5517'			
5368-5376, 5402-5415, 5424-5432, 5442-5448, 5454, 5468, 5510-5520' 4918'-4932'					Depth Casing Shoe 7701'			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4"	13 3/8"		327'		336			
12 1/4"	9 5/8"		3328'		170			
8 3/4"	7"		7701'		965			
	1 1/4"		5517'					

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 493	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shot-in) 111	Casing Pressure (Shot-in) 636	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.
(Signature)

Drilling Clerk

(Title)

May 18, 1982

(Date)

OIL CONSERVATION DIVISION

APPROVED MAY 24 1982, 19_____
Original Signed by FRANK T. CHAVEZ
BY _____ SUPERVISOR DISTRICT #3
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owner,
well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply