

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-290-28	

1. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒
2. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☒
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
Rincon Unit
8. Farm or Lease Name
Rincon Unit NP
9. Well No.
130
10. Field and Pool, or Wildcat
Blanco MV & Bas. Dak.

3. Name of Operator	
El Paso Natural Gas Company	
4. Address of Operator	
P.O. Box 289, Farmington, NM 87401	
5. Location of Well	
UNIT LETTER	LOCATED
A	990
FEET FROM THE	N
LINE AND	990
FEET FROM	

12. County
Rio Arriba

6. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12-5-59; 4-15-82	1-4-60	2-8-60; 5-17-82	6677' GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7701'	7636'	2	0-7701'	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
4918'-5520' (MV) 7394'-7616' (Dak.)	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CBL; Temp. Survey	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	327'	17 1/4"	336	
9 5/8"	36#	3328'	12 1/4"	170	
7"	23#	7701'	8 3/4"	965	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				1 1/4"	5517'	
				2 3/8"	7584'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5368-5376, 5402-5415, 5424-5432, 5442-5448, 5454, 5468, 5510-5520' 4918'-4932'		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7394-7406, 7412-7424, 7442-7450' 7530-7540' 7546-52, 7566-7578, 7584-7594, 7602, 7616' 7602-7616'		7394-7616'	50,000# sd 50,000 gal. wtr.
		4918-5520'	60,000# sd, 58,200 gal. wtr.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-17-82 clean out date		Flowing ; After Frac Gauge 524 MCF/D ; MV 493 MCF/D Shut-In					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
D-5-10-82	si 7 days			0	0	0	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
D SI 642	SI 636		no flow	no flow	no flow		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Shut-In To Be Sold	Glen Spencer

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>D. G. Busco</u>	TITLE <u>Drilling Clerk</u>	DATE <u>May 13, 1982</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or reopened well. It shall be accompanied by a true copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on those items where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anny _____	T. Canon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. XXXXXX Fruitland 2914'	T. Penn. "C" _____
B. Salt _____	T. Anoka _____	T. Pictured Cliff 3153'	T. Penn. "D" _____
T. Yates _____	T. Moss _____	T. Cliff House 4854'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4932'	T. Madison _____
T. Queer _____	T. Silurian _____	T. Point Lookout 5400'	T. Elbert _____
T. Grayburg _____	T. Manby _____	T. Mancos 5582'	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 6429'	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	T. Graneros 7357'	T. Granite _____
T. Paddock _____	T. Eberberger _____	T. Dakota 7527'	T. _____
T. Blinery _____	T. G. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abilene _____	T. Ben Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2914'	3153'	239'	Fruitland				
3153'	4854'	1701'	Pic. Cliff's				
4854'	4932'	78'	Cliff House				
4932'	5400'	468'	Menefee				
5400'	5582'	182'	Point Lookout				
5582'	6429'	874'	Mancos				
6429'	7357'	928'	Gallup				
7357'	7527'	170'	Graneros				
7527'	7701'	174'	Dakota				