District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 nta Fe, NM 87504-2088

Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

PO Box 2088, Santa			1 T T 0117 A T				an	·	
I.	KE	QUEST FOR	ALLOWAE		UTHORIZ.	ATION 1		ORT OGRID Number	
Rurl	inaton	Resources O			OGRID Number				
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		NM 87499			- 7/11/96				
	⁴ API Ni				l Name			Pool Code	
	30-039		BLA	NCO MESAVI	ERDE (PROR	(ATED		72319	
	, Propert				EAS arty Name ** Well Number				
	0074				27-5 UNIT			#24	
II. 10 Surfa	ee Locat	ion				<u></u>	· · · · · · · · · · · · · · · · · · ·		
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Lir	1 cot nom ale	East/West Line	County
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11 Bottom	Hole Lo	cation		.l	L			<u> </u>	MINITE.
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Lir	ne Feet from the	East/West Line	County
¹² Lse Code		13 Producing Method Co	xde 14 Gas Co	onnection Date	15 C-129 Permit	Number	° C-129 Effective Da	ate 17 C-129 1	Expiration Date
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IV. Produc	ad Wate			-					
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25 Spuc	Hole Size	²⁶ Read	3: Casing & Tub	bing Size		Depth Set	* PBTD		ment
VI. Well T	Hole Size	²⁶ Read	3: Casing & Tub	bing Size	32	Depth Set		33 Sacks Cen	ment
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