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DISTRIBUTION	NEW MEXICO OU CO	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104			
SAN" A FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1				
FILE //		AND		Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND N	IATURAL G	AS	
LAND OFFICE					
TRANSPORTER GAS					
OPERATOR /					
PRORATION OFFICE					
Operator					
Caulkins Oil Con	npany				
Address Post Office Box	780, Farmington, New	w Mexico			
Reason(s) for filing (Check proper box)		Other (Please	explain)		
New Well	Change in Transporter of:				
Recompletion	Oil Dry Ga	s 🌠 Change	name o	f Gas Transporter	
Chance in Ownership	Casinghead Gas Conden	sate	·		
If change of ownership give name	,	•			
and address of previous owner				Maria	
. DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fe	ormation	Kind of Lease	Lease No.	
Breech F	8 Basin Dako		State, Federal	or Fee Fed. NM 03547	
Location	Demili Bello				
Unit Letter A : 990	Feet From The North Lin	e and 990	Feet From T	East	
	27 N		R.	o Arriba county	
Line of Section 34 Tow	mship 2/N Range	6 West , NMPM	, 102	O AII LOC County	
. DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of Oil		· ·		ed copy of this form is to be sent)	
Shell Oil Compar		P. O. Box	.586, Fa	rmington, New Mex.	
Name of Authorized Transporter of Cas Gas Company of I		1508 Pacifi			
	Unit Sec. Twp. Rge.	Is gas actually connect			
If we'l produces ail or liquids, give location of tanks.	A 34 27N 6W	Yes			
If this production is commingled wit	th that from any other lease or pool,	give commingling orde	r number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v	
Designate Type of Completion			1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
2-25-59	5-17-59	7749		7632	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil,/Gas Pay		Tubing Depth	
6616 KB	Dakota	7392		7386 Depth Casing Shoe	
Perfcrations				7728	
7392 to 7614	TUBING, CASING, AN	CEMENTING PECOE		1 //20	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEMENT	
15	10 3/4	147		125	
9 7/8	7 5/8	4662	•	375	
6 3/4	5 1/2	7728		140	
	2 3/8	7386			
V. TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volu	me of load oil	and must be equal to ar exceed top allow	
OIL WELL	able for this do	Producing Method (Flor		(t, etc.)	
Date First New Oil Run To Tanks	Date of Teat	, sounding morning (s. sor	. p = -p ; g = e - r ;		
Length of Test	Tubing Pressure	Casing Fressure		Cho Size	
mandin or range				V CHE CC, E. H. DAY	
Actual Prod. During Test	Oil-Bbls.	Water - Elbla.		Gas-MCF DIST S	
CACACIT				**************************************	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
3915	3 hours				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Fressure (Shu	:-in)	Choke Size	
Back Pressure	2360	Pkr.		1_3/4	
CERTIFICATE OF COMPLIAN	CF	ll OIL	CONSERVA	ATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

BY Criginal Signed by A.

	!!
Colarlia	E. Cerque
	(Signature)
Superintende	ent
	(Title)

November 5, 1976

NOV 32 1976

APPROVED

R. Kendrick TUTERTISON DIST. #3

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.