DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side) 5.

Form approved. Budget Bureau No. 42-R355.5.

5.	LEASE	DESIGNATION	AND	SERIAL	N

		GE	OLOGICA	AL SU	JKVEI						NM-	·0354	7		
WELL CO	MPLETI	ION C	R RECO	MPLE	TION F	REPOR	Γ <i>F</i>	AND	LOG*	6. IF	INDIAN,	ALLOT	THE OR TRIBE NAME		
1a. TYPE OF WEL	L:	OIL.	GAS WELL	x	DRY 🗌	Other				7. UNI	T ACRE	EMENT	NAME		
b. TYPE OF COM	PLETION:	DEEP-	r Progr				na 1	Cor	mplete	S FAR	N 00 1	LEASE N	I I Se D		
WELL, L	OVER L	EN	L BACK L	ne	SVR.		-	F20 1	BE W				AME		
2. NAME OF OPERAT						ا حد	ا زا		VE.	9. WEI	eech	<u> </u>			
Caulkins 3. ADDRESS OF OPER		ompany				- 				 -	_		2		
		Farmin	gton, Ne	w Mey	ico	•		2 1	979		8 eld an	D POOL,	OR WILDCAT		
4. LOCATION OF WEI	LL (Report	location c	learly and in	accordan	ce with an	y State re	uire	ments)*	son	th B	lanc	0-PC		
	· -		d 990 F							11. SE	C., T., F		R BLOCK AND SURVEY		
At top prod. int		•		Same	:	u, S. C.A T.	! \JG }	:10/4 :0, 0/	SURVEY	OR	AREA				
At total depth	Sam	e								Sec	tion	34	27N 6W		
				14. PERMIT NO. DATE ISSUED							UNTY C		13. STATE		
							ļ			Rio	Arri	.ba	New Mexico		
15. DATE SPUDDED	16. DATE	T.D. REAC	HED 17. DAT	E COMPL.	(Ready to	prod.)	18.	ELEVA	TIONS (DF, R	KB, RT, GR, E	rc.) •	19. EI	LEV. CASINGHEAD		
2-25-59	3	-21-59		10-5	-79	-		(6616 KB				6604		
20. TOTAL DEPTH, MD	& TVD	21. PLUG, B	ACK T.D., MD &	TVD 2	2. IF MUL	TIPLE COM	PL.,	<u>T</u>	23. INTERVA		Y TOOL	<u> </u>	CABLE TOOLS		
77 49		76	32		HOW M	3		1	DRILLED	, 0-		1			
24. PRODUCING INTER	IVAL(S), OF			, BOTTON	I, NAME (B	ID AND TV	D)*					25.	WAS DIRECTIONAL		
													SURVEY MADE		
	3180	to 3	224									N	0		
26. TYPE ELECTRIC A	ND OTHER	LOGS RUN										27. ₩A	S WELL CORED		
No	New Lo	gs Run											NO		
28.			CASI	ING REC	ORD (Rep	ort all str	ngs :	set in	well)						
CASING SIZE	WEIGH	T, LB./FT.	DEPTH SE	T (MD)	но	LE SIZE			CEMENT	ING RECORD			AMOUNT PULLED		
10 3/4	32	.7 5排	147		1.3	5			125			1	None		
7 5/8	-!	6.40#	466	2		9 7/8			375				None		
5 1/2		5.5#	772	8		6 3/4			140				None		
					_		-								
29.		LIN	ER RECORD						30.	TUBING	RECO	RD			
SIZE	TOP (MD) BC	TTOM (MD)	SACKS	CEMENT*	SCREEN	(MD)	SIZE	DEPTH 8	ET (M	D)	PACKER SET (MD)		
									1	315	7		4600		
31. PERFORATION REC	ORD (Inter	val, size d	ind number)	*		82.		ACII	D, SHOT, FR	ACTURE, CI	EMENT	r sque	EZE, ETC.		
						DEPTH	INTE	CRVAL	(MD)	AMOUNT AN	D KIN	D OF M	ATERIAL USED		
No Chang	es	** **				ļ	No	New	Treatme	ent	<u>L</u>				
						<u> </u>									
- 				 ,	·	<u> </u>		·			اة وابيوس	and the same			
33.*		· · · · · · · · · · · · · · · · · · ·				DUCTION					4.35				
DATE FIRST PRODUCT	ION		ON METHOD (r towing,	gas ujt, pi	umping—-	ize a	na tyj	pe of pump;		WELL SAU		(Producing or		
10-5-79	Lyonnam		Flowing	I Pro-	day mon						· · · · · ·		rod.		
	HOURS T	FOLED	CHOKE SIZE		o'n. For Period	OIL-BB	.Lea	1	GAS-MCF.	WATE	R , —BBL	7	Yacolr Fri		
10-9-79 FLOW. TUBING PRESS.	CASING P	4 hrs	3/8		— — —BBL.	<u> </u>			39	1 42		1			
			CALCULATED 24-HOUR RAT		BBL.	6.1	13M		ł wa	TER-BBL.	-	DIT GR	AVPTY-ART (CORR.)		
236 34. disposition of g		49						<u>39</u>			الخد				
										TEST	MUINES	SED BY			
Sold to		mpany	of New M	exico							· 0924 . I.	STATES COMM.			
oc, bist of ATTACH	BIRLE														
36. I hereby certify	that the f	oregoing s	ind attached in	nformatic	on is comp	lete and c	orrec	et as	determined f	rom all avai	lable r	ecords			
SIGNED	fra. 1	<u>/</u> _(Dergu	est e m	ייי ייייייי יי	Superi	nte	nde	nt		D 1 m-	, 1ດ	- 29 -7 9		
BIGHAD L	······································		anya	إستعط	11110	-F					DATE	,			

UNITED STATES SUBMIT IN DUPLICATE.

Form approved. Budget Bureau No. 42-R355.5.

DEPARTMENT OF THE INTERIOR (See other instructions on reverse side) 5. LEASE DESIGNATION AND SERIAL NO. GEOLOGICAL SURVEY NM-03547
6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG* 1a. TYPE OF WELL: WELL GAS WELL X DRY Other _ 7. UNIT AGREEMENT NAME b. TYPE OF COMPLETION: WORK OVER NEW WELL PLUG BACK DIFF. DESVR. Commingle Other _ S. FARM OR LEASE NAME 2. NAME OF OPERATOR Breech F Caulkins Oil Company 9. WELL NO. 3. ADDRESS OF OPERATOR 8 P.O. Box 780, Farmington, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requireme 10. FIELD AND POOL, OR WILDCAT Blanco-Mesa Verde 7 02 **1979** 990 F N/L and 990 F E/L 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA At top prod. interval reported below Same U. S. GEOLOGICAL SURVEY At total depth Same EMBANGO, COLO. > Section 34 27N 6W DATE ISSUED 12. COUNTY OR PARISH 13. STATE Rio Arriba New Mexico 15. DATE SPUDDED 16. DATE T.D. REACHED | 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 19. ELEV. CASINGHEAD 3-21-59 10-5-79 6616 KB 6604 20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 7632 3 24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD) WAS DIRECTIONAL SURVEY MADE 4844 to 5527 26. TYPE ELECTRIC AND OTHER LOGS RUN No 27. WAS WELL CORED No New Logs Run No 28. CASING RECORD (Report all strings set in well) CASING SIZE WEIGHT, LB./FT. DEPTH SET (MD) HOLE SIZE CEMENTING RECORD AMOUNT PULLED 10 3/4 32.75# 147 15 125 None 7 5/8 26.40# 9 7/8 4662 375 None 5 1/2 15.5 #7728 6 3/4 140 None 29. LINER RECORD 30. TUBING RECORD SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD) SIZE DEPTH SET (MD) PACKER SET (MD) 2/3/8 7508 4600 31. PERFORATION RECORD (Interval, size and number) ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. 82. DEPTH INTERVAL (MD) AMOUNT AND RIND OF MATERIAL USE No Changes No New Treatment 33 * PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) 10-5-79 Flowing ⊶Prőd . LATE OF TEST HOURS TESTED PROD'N. FOR TEST PERIOD CHOKE SIZE OIL-BBI. GAS-MCF. WATER-BBL. GAS-OIL RATIO 10-26-79 24 hrs 7/8 344 FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE -BBL. GAS--MCF. WATER-BBL. OIL GRAVITY-API (CORR.) 344 24. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY Sold to Gas Company of New Mexico 35. LIST OF ATTACHMENTS 36. I hereby certify that the foregoing and attached information it complete and correct as determined from all available records SIGNED ! qui TITLE Superintendent 10-29-79 DATE _

*(See Instructions and Spaces for Additional Data on Reverse Side)

(Rev. 5-63)		LIN	יייר וו	- CT	TE~	CTID	ATTS 1	IN DUPLICAT	777.4 (-	_
•	DEBAG			O STA				(See ot	i		Form Budge	approved. t Bureau No. 42-R355.5.
	DEFAI			CAL SU		NTERIO	R	structio reverse		LEASE D	ESIGNA	TION AND SERIAL NO.
		GEOL	-0610	AL SU	TKAF	Y				NM-	-035	47
WELL CO	MPLETIO	V OR	RECC	MPLE	TION	REPORT	Al	ND LOG	* 6.	IF INDIA	N, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WE	LL: 0	IL.	GAS WELL									
b. TYPE OF CO			WELL	∟ _A (DRY L	Other			'·	UNIT ACE	TEEME:	NT NAME
WELL		EEP-	PLUG BACK	DII RE	FF.	Other _ C	omm	ingle	8.	FARM OR	LEAS	E NAME
2. NAME OF OPERA	TOR								-			
	s Oil Com	pany				ال ك	E	IVE,	9.	METT NO	ech	<u>r</u>
3. ADDRESS OF OP						1					8	
P.O. BO	x 780, Far	mingt	on, No	ew Mex	ico		_0.2	197a	10.	FIELD A		OL, OR WILDCAT
					ce with a	ny State requi	ireme	ntl)41 J		Basin		
	90 F N/L		90 F J	5/L		U. S. GEOLG	ogic	AL SURVEY	11.	SEC., T., OR AREA	R., M.,	OR BLOCK AND SURVEY
At top prod. in	terval reported	below			Same	Post of Alberta	'3 0.	CUIU	1			
At total depth	Same	2					-,	- 17 24		octio	n 2/	+ 27N 6W
				14. P	ERMIT NO	D.	DAT	E ISSUED	12.	COUNTY	OR OR	13. STATE
									Ri	parish o Arr	iba	New Mexico
15. DATE SPUDDED	16. DATE T.D.		17. DAT			to prod.) 18	S. EL	EVATIONS (DF,				ELEV. CASINGHEAD
2-25-59 20. TOTAL DEPTH, MD	J	UG, BACK 2		10-5		1		6616 KI				6604
7749	21. 7		.D., MD &	TVD 2	HOW I		••	23. INTERV		TARY TOO	LS	CABLE TOOLS
24. PRODUCING INTE	RVAL(S), OF THI	7632	ION—TO	P. BOTTOM	NAME (MD AND TVIA		>	<u> </u>			
				,	, (•	2	5. WAS DIRECTIONAL SURVEY MADE
	7 392	to 76	14									
26. TYPE ELECTRIC	AND OTHER LOGS	RUN						<u>.</u>		T	 27. ₹	NO VAS WELL CORED
	No New Lo	gs Run								1		
28.					ORD (Re	port all string	s set	in well)				No
CASING SIZE	WEIGHT, LB	 -	DEPTH SI	T (MD)	H	OLE SIZE		CEMEN	TING RECOR	.D		AMOUNT PULLED
10 3/4 7 5/8	32.75		14		.	15		12	.5			None
5 1/2	26.40		466		-	9 7/8		37	5			None
3 1/2	15,5#		772	8	·	6 3/4		14	0			None
29.	- ' 	LINER I	RECORD		<u> </u>		<u>'</u>	30.	TUDIN	IG RECO)))) [
SIZE	TOP (MD)	воттом	(MD)	SACKS C	EMENT*	SCREEN (M	D)	SIZE		SET (M		PLOURD COM (ND)
								2 3/8	750			PACKER SET (MD)
21 200000000000000000000000000000000000									- -/-	<u>,,, </u>		4600
31. PERFORATION REC	COBD (Interval, s	ize and ni	imber)			32.	A	CID, SHOT, FI	RACTURE,	CEMENT	r squ	EEZE, ETC.
						DEPTH INT	CERVA	L (MD)	AMOUNT	AND KIN	D OF 1	MATERIAL USED
No Chang	.0.5											
No Grang	,es					No 1	New	Treatme	nt			
									· · · · · · · · · · · · · · · · · · ·	1000	10 10 10 10 10 10 10 10 10 10 10 10 10 1	
38.*			***********			DUCTION		!		Jakes .	*, *	70 +
ATE FIRST PRODUCT	ION PROD	UCTION ME	THOD (lowing, ge	es lift, p	umping—size	and t	ype of pump)		WELL	STATO	AProducing or
10-5-79		Flow:								Shut	<i>∹in</i> }⊖ D₁	
OLTE OF TEST	HOURS TESTED	CHOI	KE SIZE	PROD'N	FOR PERIOD	OIL-BBL.		GAS-MCF.	YAT	ER-RO	-	OAS-OIL RATEO
10-26-79	24 hrs	RE CALC	7/8			<u> </u>		344			ୢୄ୴	Elisa god
234	PKR		OUR RATI	c oir—i	381.	GAS1		WA:	TER-BBL.	1	OIL G	AVITY-1 (CORR.)
4. DISPOSITION OF G	AS (Sold, used for	fuel, vent	ed, etc.)				344		l ene-		P TOTAL	
	Gas Compan			xico				•	TEST	WITNESS	SED BY	-
5. LIST OF ATTACHM	(ENTS	V	110									
2 		6										
6. I hereby certify	that the foregoin	ng and att	ached in	formation	іс сошр	lete and corre	ct as	determined f	rom all ava	ilable re	cords	
SIGNED C	Karles	/ 1	qu			Superin						00.70
			/	TI	. LIE	Duper J.		went		DATE	10-	29-79

*(See Instructions and Spaces for Additional Data on Reverse Side)