NO. OF COPIES REC	6		
DISTRIBUTION	,		
SANTA FE	17		
FILE	1	V	
U.S.G.S.			
LAND OFFICE	1		
TRANSPORTER	OIL	t	
TRANSFORTER	GAS		
OPERATOR	,		
PRORATION OF			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

	FILE		/	V			AND			Effective 1-1-65
	U.S.G.S.		-		AUTHORIZAT	ION TO TRA	NSPORT	OIL AND NATURA	4L GA	S
	LAND OFFICE	OIL		_						
	TRANSPORTER	GAS	+ +							
	OPERATOR		 							
	PRORATION OFF	ICE	1							
•	Operator		<i></i>						•	
	El Paso Nat	ural	Gas	Com	benia					
	Address									
	Reason(s) for filing (Chack	roner h					Other (Please explain)		
	New Well	Check p	noper c	<i>(01)</i>	Change in Transpo	orter of:		Omer (1 rease explaint)		
	Recompletion	Ħ			оп [Dry Ga	s [Name Change	from	
	Change in Ownership				Casinghead Gas	Conder	sate 🔲	Johnston Sta	te #	3
	If change of ownersh and address of previ			•						
II.	DESCRIPTION OF	F WEL	L AN	D LE		ll No. Pool Na	I	- Paragitan		Kind of Lease
	Lease Name				, ==== /		•	Pictured Clif	1	State, Federal or Fee
	Johnston A			—- (-	E-290-23 8(rc) so.	DIMIEC	Piccured Citi		order, rederar or rec
	12	ì								
	Unit Letter	<u></u>	;		Feet From The	Lin	.e and	Feet F	From The	e
	Line of Section	36	,	Towns	hip 27N	Range	6 w	, NMPM, Rio	Arril	County
	Eine of occitor.				p			, , , , , , , , , , , , , , , , , , , ,		
III.	DESIGNATION OF	F TRA	NSPO	RTE	R OF OIL AND N	ATURAL GA	S			
	Name of Authorized T	Transpoi	rter of	011	or Condensate	e X	Address (Give address to which o	approved	copy of this form is to be sent)
	El Paso Nat	ural	Gas	Com	pany		ļ			
	Name of Authorized T					ty Gas	Address (Give address to which t	арргочес	d copy of this form is to be sent)
	El Paso Nat	ural	Gas				 		When	
	If well produces oil o		s,	ָ ט	nit Sec. Tw	vp. Rge.	Is gas ac	tually connected?	Wileii	
	give location of tanks						<u> </u>	Yes		
			ngled	with t	that from any other	lease or pool,	give comm	ningling order number	·	
IV.	COMPLETION DA				Oil Well	Gas Well	New Well	Workover Deepe	n	Plug Back Same Res'v. Diff. Res'
	Designate Type	e of C	omple	tion	- (X)	1				
	Date Spudded			D	ate Compl. Ready to	Prod.	Total Dep	oth		P.B.T.D.
	Elevations (DF, RKB	3, RT, G	R, etc.	,j N	ame of Producing For	mation	Top Oil/	Gas Pay	1	Tubing Depth
							1			D. III Carata Chan
	Perforations									Depth Casing Shoe
	Periorations									
	Periorations				TIDNO	CACINIC ANI	CENEN	INC DECORD		
							CEMENT	ING RECORD		SACKS CEMENT
	HOLE	SIZE			TUBING, CASING & TUB		CEMENT	ING RECORD DEPTH SET		SACKS CEMENT
		SIZE					CEMENT			SACKS CEMENT
		SIZE					CEMENT			SACKS CEMENT
		SIZE					CEMENT			SACKS CEMENT
V.	HOLE		UEST	FOR	CASING & TUB	ING SIZE	fter recover	DEPTH SET	ad oil an	SACKS CEMENT d must be equal to or exceed top allo
V.	TEST DATA AND) REQ			CASING & TUB	ING SIZE	fter recover	DEPTH SET y of total volume of loa or full 24 hours)		d must be equal to or exceed top allo
V.	HOLES) REQ			CASING & TUB	ING SIZE	fter recover	DEPTH SET		d must be equal to or exceed top allo
V.	TEST DATA AND OIL WELL Date First New Oil F) REQ		D	CASING & TUB ALLOWABLE Outs of Test	ING SIZE	fter recover epth or be for Production	y of total volume of loa or full 24 hours)	gas lift,	d must be equal to or exceed top allo
V.	TEST DATA AND) REQ		D	CASING & TUB	ING SIZE	fter recover	y of total volume of loa or full 24 hours)	gas lift,	d must be equal to or exceed top allo
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