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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 28, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 27-5 Unit, Well No. 67 (PM) in NW 1/4 NE 1/4, So. Blanco P. C.

B (Company or Operator), Sec. 31, T. 27-N, R. 5-W, NMPM, Blanco Mesa Verde Pool

Unit Letter
Rio Arriba

County. Date Spudded 8-24-61 Date Drilling Completed 8-30-61

Elevation 6422 DF Total Depth 5550 TPTD 5520

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

990 N, 1560 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4"	121	120
7"	3263	130
4 1/2"	2387	270
2 1/16"	5329	
1 1/4"	3140	

Top Oil/Gas Pay 3106 Perf Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3106-14; 3122-48; 3144-52;

Open Hole None Depth 5550 Casing Shoe 5550 Depth Tubing 5329

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls, oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1220 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 37,046 gal water, 40,000# sand

Casing 1050 Tubing 968 Date first new oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 5 1961, 19

El Paso Natural Gas Company

(Company or Operator)

By: ORIGINAL SIGNED E. S. OBERLY

(Signature)

Petroleum Engineer

Title: Send Communications regarding well to:

Name: E. S. Oberly

Address: Box 990, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3

