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## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWARLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					, How Mexico	Movez	mber 20, 19
				` '			(Date)
E HER	EBY R	EQUESTI	ING AN ALLOWABL	E FOR A WELL KN	OWN AS:	18.1	NTP
Compan	v or Op	erator)	mpany san sum a	Lease)	Blanco P. C	p	4
	Sec.	31	T. 27-M R 5-	-W NMPM. BI	enco Mesa Ve	rde	Ро
Pina							
WLLID	<b></b>		County. Date Spude	ded	Date Drilling	Completedo.	8-30-61 5520
lease inc	dicate l	ocation:	Elevation Over Dr	Total	Depth 7770	PBTD	7,720
G	В	1 4	Top Oil/Gas Pay 3	LOS Ferr Name	of Pred. Form	Pictured	Cliffs
	X	"	PRODUCING INTERVAL -				
100		+ =					
F	G	#	Open Hole NGD	Depth Casin	g Shoe 5550	Depth Tubing	5 <b>32</b> 9
			OIL WELL TEST -				
K	J	I		hhls oil.	hhle water	in hre	Choke
			-				
N	0	P			•	•	Choke
				DD15,011,	DDI\$ water in _	nrs,	min. Size
W 15	60 8		GAS WELL TEST -				
		<del>.,</del>	_ Natural Prod. Test:_	MCF/D	ay; Hours flowed	Choke	Size
Casing a	and Come	nting Reco					
	Feet	Sax	Test After Acid or F	racture Treatment:	280 M	CF/Day; Hours	flowed 3
/ <u>t</u> ."	121	120	Choke Size 3/4"	Method of Testing:	Calculated A	.0.F.	
				1 101		such as asid u	vator oil and
	3263	130	sand): 373040 ga	1 40,000	and	socii as acio, v	vacer, orr, and
24	2387	270	Casing 1050 Tub	ing 968 Date first	new		
			PressPres	ssoil run to	tanks <b>Products C</b>	Cincin	
			OII iransporter			ALUL	IVED \
			Gas Transporter	raso motorar of		DECE	1001
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		•••••					т. з
			ormation given above is	s true and complete to	the best of my ki	company	
d DEC	5 <b>196</b>	<u> </u>	, 19				***************************************
				- OBIGINA	· · · · · · ·		
			COMMISSION	Ву: ОК ОТ			
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				Send	Communication	s regarding we	ell to:
r i KUl	LEUM	ENGINE	ER DIST. NO. 3	Name	OLET TA		
				Address Box	990, Farmin	gton, New	Mexico
	Companies in Compa	Company or Op.  Later Arriba  lease indicate I  C B  X  F G  K J  N 0  N, 1560 E  (FOOTAGE) Casing and Comm Feet  A" 121  3263  2" 2387  L6" 5329  3140  creby certify the DEC 5 196  OIL CONSER Original Sign A. R. KEND	Company or Operator) Sec	Company or Operator)  Sec. 31  County. Date Spud Elevation 6422 II  County. Date Spud Elevation 6422 II  Top Oil/Gas Pay 3:  PRODUCING INTERVAL -  Perforations 3100 Open Hole Norm OIL WELL TEST -  Natural Prod. Test: Test After Acid or F load oil used): GAS WELL TEST -  Natural Prod. Test: Gasing and Comenting Record Feet Sax  Test After Acid or F Choke Size 3/4"  Acid or 77 and 5 Interval -  Casing 1050 IT  Acid or 77 and 5 Interval -  Casing 1050 IT  Casin	E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KN PASSO Natural Gas Company San Juan 27-5 Unit, Well No. (Company or Operator) Sec. 31  T. 27-M  R. 5-W  Arriba  County. Date Spudded 8-24-61  Elevation 0422 MF  Total  Top 011/Gas Pay 3106 Perf Name  PRODUCING INTERVAL  Perforations 3106-14;3122-48;3144  F G H Open Hole None Casin  OIL WELL TEST  Natural Prod. Test: bbls, 011,  Test After Acid or Fracture Treatment (after load oil used): bbls, 011,  Gas Well TEST  Natural Prod. Test: MCF/D  Casing and Generating Record Fert San  Test After Acid or Fracture Treatment: 12  Choke Size 3/4* Method of Testing:  Acid or 37:3046 Entrembility of None oil run to gas Transporter  Gas Transporter  Gas Transporter  Gas Transporter  Freby certify that the information given above is true and complete to a DEC 5 1961  OIL CONSERVATION COMMISSION  By: OR G MA  Name  Petrola  San  OIL CONSERVATION COMMISSION  By: OR G MA  Name	EHERBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: PASO Natural Gas Company San Juan 27-5 Unit, well No. 67 (PM)  (Company or Operator)  Sec. 31  T. 27-M  R. 5-W  NMPM, NMPM, Blanco Mess Ve.  Leave  NMPM, NMPM, Blanco Mess Ve.  Leave  County. Date Spudded.  Bease indicate location:  County. Date Spudded.  County. Date Spudded.  Elevation 6422 DF  Total Depth 5550  Top 0il/Gas Pay 3106 Perf Name of Prod. Form.  Perforations 3106-14;3122-48;3144-52;  Open Hole Rone Casing Shoe 5550  Oil Well Test  N O P  Natural Prod. Test: bbls.oil, bbls water in bbls.	E HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:  Seaso Satural Gas Company San Juan 27-5 Unit, Well No 67 (FM)  Sec. 31  T27-M R. 5-M NMPM, Rlamod Mess Verde  Lesse indicate location:  County Date Spudded 8-24-61  Elevation 0422 UF Total Depth 5550 P870  Lesse indicate location:  County Date Spudded 8-24-61  Elevation 0422 UF Total Depth 5550 P870  Lesse indicate location:  County Date Spudded 8-24-61  Elevation 0422 UF Total Depth 5550 P870  Lesse indicate location:  County Date Spudded 8-24-61  Elevation 0422 UF Total Depth 5550 P870  Lesse indicate location:  County Date Spudded 8-24-61  Elevation 0422 UF Total Depth 5550 P870  Lesse indicate location:  County Date Spudded 8-24-61  Elevation 0422 UF Total Depth 5550 P870  P870 P870 P870 P870  Lesse indicate location:  County Date Spudded 8-24-61  Elevation 0422 UF Total Depth 5550 P870  Lesse indicate location:  County Date Spudded 8-24-61  Elevation 0422 UF Total Depth 5550 P870  P870 P870 P870 P870 P870 P870 P870 P870