

## MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Revised 12-1-55

Pool Basin Dakota Formation Dakota County Rio Arriba  
Initial X Annual \_\_\_\_\_ Special \_\_\_\_\_ Date of Test 9-25-63  
Company Caulkins Oil Company Lease Breech "F" Well No. D-11  
Unit B Sec. 35 Twp. 27N Rge. 6W Purchaser El Paso Natural Gas Company  
Casing 4 1/2Wt. 11.6 I.D. 4.00 Set at 7663 Perf. 7403 To 7632  
Tubing 2 3/8Wt. 4.7 I.D. 1.995 Set at 7401 Perf. 7397 To 7401  
Gas Pay: From 7403 To 7632 L 7397 xG .660 -GL 4882 Bar.Press. 12  
Producing Thru: Casing No Tubing Yes Type Well Single  
Single-Bradenhead-G. G. or G.O. Dual  
Date of Completion: 9-13-63 Packer None Reservoir Temp. 180°

## OBSERVED DATA

Tested Through (PROVER) (Choke) (MEYER) Type Taps \_\_\_\_\_

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h <sub>w</sub>	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
SI										
1.		<u>3/4"</u>				<u>2458</u>		<u>2456</u>		<u>7 day SI</u>
2.						<u>310</u>	<u>70°</u>	<u>1072</u>	<u>70°</u>	<u>3 hours.</u>
3.										
4.										
5.										

## FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_{wpf}}$	Pressure psia	Flow Temp. Factor F <sub>t</sub>	Gravity Factor F <sub>g</sub>	Compress. Factor F <sub>pv</sub>	Rate of Flow Q-MCFPD @ 15.025 psia
1.	<u>14.1605</u>		<u>322</u>	<u>1.0043</u>	<u>.9595</u>	<u>1.033</u>	<u>4512</u>
2.							
3.							
4.							
5.							

## PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio \_\_\_\_\_ cf/bbl.  
Gravity of Liquid Hydrocarbons \_\_\_\_\_ deg.  
F<sub>c</sub> \_\_\_\_\_ (1-e<sup>-s</sup>)

Specific Gravity Separator Gas \_\_\_\_\_  
Specific Gravity Flowing Fluid \_\_\_\_\_  
P<sub>c</sub> 2470 P<sub>c</sub><sup>2</sup> 6,100,900

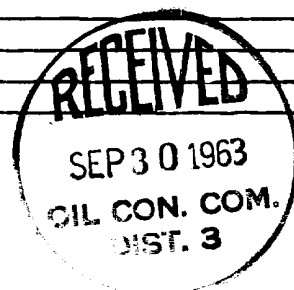
No.	P <sub>w</sub> P <sub>t</sub> (psia)	P <sub>t</sub> <sup>2</sup>	F <sub>c</sub> Q	(F <sub>c</sub> Q) <sup>2</sup>	(F <sub>c</sub> Q) <sup>2</sup> (1-e <sup>-s</sup> )	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> -P <sub>w</sub> <sup>2</sup>	Cal. P <sub>w</sub>	P <sub>w</sub> P <sub>c</sub>
1.						<u>1,175,056</u>	<u>4,925,844</u>		<u>.439</u>
2.									
3.									
4.									
5.									

Absolute Potential: 5,302 MCFPD; n(1.24)n 1.1750COMPANY Caulkins Oil CompanyADDRESS P. O. Box 780, Farmington, New MexicoAGENT and TITLE Frank T. Gray Superintendent

WITNESSED \_\_\_\_\_

COMPANY \_\_\_\_\_

REMARKS \_\_\_\_\_



## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

$Q$  = Actual rate of flow at end of flow period at W. H. working pressure ( $P_w$ ). MCF/da. @ 15.025 psia and 60° F.

$P_c$  = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

$P_w$  = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

$P_t$  = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

$P_f$  = Meter pressure, psia.

$\Delta P_w$  = Differential meter pressure, inches water.

$F_g$  = Gravity correction factor.

$F_t$  = Flowing temperature correction factor.

$F_{pv}$  = Supercompressibility factor.

$n$  = Slope of back pressure curve.

Note: If  $P_w$  cannot be taken because of manner of completion or condition of well, then  $P_w$  must be calculated by adding the pressure drop due to friction within the flow string to  $P_t$ .