NO. OF COPILS SE		1 /		İ								
DISTRIBUTE	OH.		1		NEW MEXICO OIL C	CONTERNATION	n com	ICCION		1. 0.16.		
SANTA LE		1	1			FOR ALLOW		1331014		bim C-104 Supersedes Ol	d C-104 and C-1	
FILE		1			11240201	AND	7 (() to to		i.	Cliactive 1-1-1	55	
U.S.G.S.				ALITHO	RIZATION TO TRA		AND I	JATHRAL C	:AS			
LAND OFFICE				7.07110		with one one		Will Office C	,,,,			
TRANSPORTER	OIL GAS											
OPERATOR	1	1	-									
PRORATION OF	FICE		1									
Operator		J	-									
El laso	<u> Intur</u>	<u>al (</u>	<u>las</u>	Company								
Dox 990, Reason(s) for filing	Erro	ing	ton,	<u>New Mexi</u>	co 87401	T 0.6.	r (Plane	explain)				
	(Check)	prope.	r box i		Transporter of:	Othe	1 17 16036	explain				
New Well	H			Oil Cuande in	Dry Go	ıs X				•		
Recompletion	H				7=1	F=4						
Change in Ownershi	FLJ			Casingher	12 Gds [] Conde	1.34.6 []				·		
DESCRIPTION O Lease Name San Juan				FASE.	Pool Name, including F	ormation lesa Verde		Kind of Lease State, Fextera			Lease No. SF 079394	
Location	-1-2-	0113		1				<u> </u>				
Unit Letter	<u>A</u>	_ ;	.3	90 Feet Fro	m The North Lin	ne and990)	Feet From 1	The		East	
Line of Section	33		Tov	mahip 27N	Range	5W	, NMPM	, Rio A	rriba		County	
Name of Authorized	Transpo	rter c	of Cil	Cr Co	AND NATURAL GA	Address (Give						
El Paso	Natur	al	Gas	Company		Box 990, Fermington, New Mexico 87/101 Address (Give address to which approved copy of this form is to be sent)						
None of Authorized												
Horthwes	t Pip	cli	ne (Corporation	on	501 Airport Drive, Farmington, New Mexico 8740						
If well produces oil give location of tar.		is,		Unit Sec.	1 1	Is gas actually connected? When						
If this production i		ingle	d wi:	h that from an	y other lease or pool,	give comming1	ing orde				•	
Designate Ty		omp	letio		il Well Gas Well	New Well W	orkover	Deepen	Plug Eac	sk Same Res	stv. Diff, Restv.	
Date Spudded				Date Compl. H	leady to Prod.	Total Depth			P.B.T.D	•		
Elevations (DF, RK	B, RT, C	GR, e	tc.,	Name of Produ	icing Formation	Top O!I/Gas I	,σλ		Tabing D	Depth		

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Yest Actual Fred. Tost-MCF/D Choke Size Cosing Pressure (Shut-in) Tubing Pressure (Shut-in) Teating Method (pitot, back pr.)

TUBING, CASING, AND CEMENTING RECORD

(Test must be after recovery of total volume of load cable for this depth or be for full 25 for full 2

Casing Free

Water - Bhle.

APPROVED_

BY.

DEPTH SET

1:4

004. ST

DIS

CASING & TUBING SIZE

Date of Teat

Oil-Bbls.

Tubing Pressure

. CERTIFICATE OF COMPLIANCE

HOLE SIZE

Date First New Cil Run To Tanks

. TEST DATA AND REQUEST FOR ALLOWABLE

Perforations

OIL WELL

Length of Test

Actual Pred. During Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	(Signature)	 `
	-	
4, 1,117 4	(T de)	
Jan our 1974		
	(Date)	

OIL CONSERVATION COMMISSION

FEB 7 1974

Choke Size

Gas - MCF

Depth Casing Shoe

SACKS CEMENT

ed oil and must be equal to or exceed top allow-

04 and C-110

Original Signed by A. R. Kendrick

mp, eas list, etc.)

TITLE ____PETROLEUM ENGINEER DIST. NO.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a nowly drilled or despend well, this form must be accompanied by a tribulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. no course to the Cotos must be sted for each next in multiply