

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

890' FNL, 990' FEL, Sec. 33, T-27-N, R-5-W, NMPM

5. Lease Number

SF-079394

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-5 Unit

8. Well Name & Number

San Juan 27-5 U #68

9. API Well No.

30-039-06847

10. Field and Pool

So Blanco Pict. Cliffs/
Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A commingle application will be submitted.

14. I hereby certify that the foregoing is true and correct.

Signed *Deanna Cole* (TF3) Title Regulatory Supervisor Date 10/8/00
no

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

NOV 27 2000

FARMINGTON FIELD OFFICE

San Juan 27-5 Unit 68
Mesa Verde/Pictured Cliff
AIN: 5340001 and 5340002
890' FNL & 990' FEL
Unit A, Sec. 33, T27N, R05W
Latitude / Longitude: 36° 32.1384' / 107° 21.459'

Recommended Commingle Procedure

Project Summary: The San Juan 27-5 Unit 68 is a dual Mesa Verde/Pictured Cliff well drilled in 1961. The Mesa Verde is currently producing 40 MCFD and has a cumulative production of 525 MMCF. The Pictured Cliff is producing 7 MCFD and has a cumulative production of 427 MMCF. We plan to commingle this well and install a plunger lift in order to keep the well unloaded. This well has not been pulled since drilled. Estimated uplift is 50 MCFD for the MV and 25 MCFD for the PC.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (5495') on the Mesa Verde tubing. Pick up 1-1/4" tubing. TOOHLaying down the 1-1/4", 2.4#, J-55 Pictured Cliff tubing (set at 3306').
4. Release the Model R double grip Packer with straight pickup (no rotation required). If packer will not come free, then cut 2-1/16" tubing above the packer and fish with overshot and jars on 2-3/8" tubing. TOOHLaying down the 2-1/16", 3.25#, J-55 Mesa Verde tubing (set at 5500'). Check tubing for scale build up and notify Operations Engineer.
5. PU new or yellow banded 2-3/8" 4.7# J-55 and TIH with 3-7/8" bit and watermelon mill on 2-3/8" tubing. Cleanout to PBTD at +/- 5560' with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOHLwith tubing. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.**
6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 5490'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.

7. Production Operations will install plunger lift.

Recommended: *TJF* 9-26-00
Operations Engineer

Approval: *Bruce D. Boyer* 10-2-00
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Sundry Required: YES NO

Approved: *Greg Case* 10-7-00
Regulatory Approval

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)

TJF/jks