

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Contract #95

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jicarilla "G"

9. WELL NO.

7-A

10. FIELD AND POOL OR WILDCAT

Blanco Mesa Verde
Gavin Pictured Cliffs11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 36, T-27-N, R-3-W

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

New Mexico

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW
WELL ☒WORK
OVER ☐DEEP-
EN ☐PLUG
BACK ☐DIFF.
RESVR. ☐

Other _____

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

Box 633, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit D, 990' FNL & 990' FWL, Sec. 36, T-27-N, R-3-W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

9-12-75

16. DATE T.D. REACHED

9-26-75

17. DATE COMPL. (Ready to prod.)

12-1-75

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7272 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

6250

21. PLUG, BACK T.D., MD & TVD

6216

22. IF MULTIPLE COMPL.,
HOW MANY*

Single

23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5669-6188 ----- Blanco Mesa Verde

25. WAS DIRECTIONAL
SURVEY MADE

No.

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dresser Acoustic, ES, IES

Schl - GR - Collar - Corr

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	40#	318	12 1/4"	200-X	--
5 1/2"	15.5#	6250	7-7/8"	1145-X	--

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					1 1/2	6114	---

31. PERFORATION RECORD (Interval, size and number)

5669-5751, 5868-5972, 6018-6188
1JSPF Total of 61 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5669-6188	1 JSPF Total of 61 holes Howco SWF perfs 5669-6188 w/165,000 pad + 120,000# 20/40 sd. used 1500 gal 15% N. E. acid

33.* Gas well

PRODUCTION

DATE FIRST PRODUCTION

12-21-75

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

Flowing

WELL STATUS (Producing or
shut-in)shut in
waiting on Pipeline conx

DATE OF TEST

12-21-75

HOURS TESTED

3

CHOKER SIZE

48/64

PROD'N. FOR
TEST PERIOD

OIL—BBL.

8

GAS—MCF.

83

WATER—BBL.

8

GAS-OIL RATIO

10.375

FLOW. TUBING PRESS.

123#

CASING PRESSURE

960#

CALCULATED
24-HOUR RATE

OIL—BBL.

64

GAS—MCF.

664

WATER—BBL.

8

OIL GRAVITY-API (CORR.)

0.688

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Sold waiting on Pipe line connection

(1) Daily Drilling Summary

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Authorized Agent

DATE 1-5-76

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 38, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Sand & Shale	0	318	AJO Alamo	3428	
Sand & Shale	318	4253	Fruitland-		
Shale	4253	4450	Kirkland	3618	
Sand & Shale	4450	4815	Pictured Cliffs	3856	
Salt & Shale	4815	4920	Lewis Shale	3966	
Sand & Shale	4920	5274	Mesa Verde	5662	
Shale	5274	5380			
Sand & Shale	5380	6250 T.D.			