

AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

El Paso Natural Gas Company

Ross State

(Company or Operator)

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **NW** $\frac{1}{4}$, of Sec. **32**, T. **27N**, R. **7W**, NMPM.

So. Blanco P.C.

Rio Arriba

Pool, _____ County.

Well is **890** feet from **North** line and **1650** feet from **West** lineof Section **32**. If State Land the Oil and Gas Lease No. is **Fee**Drilling Commenced **Sept. 26**, 19 **52** Drilling was Completed **October 8**, 19 **52**Name of Drilling Contractor **Texo Oil Co., Cox Drilling Co. Inc.**Address **Astec, New Mexico**Elevation above sea level at Top of Tubing Head **6616'**

The information given is to be kept confidential until _____, 19 _____

OIL SANDS OR ZONES

No. 1, from **2825'** to **2893 (G)**

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

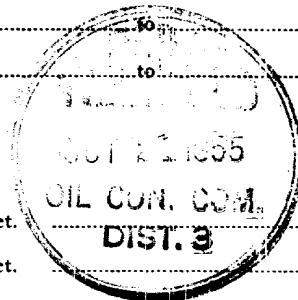
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10 3/4"	32.75#	New	101'	Howco			Surface
7"	20#	New	2825'	Howco			Prod. Csg.
1"	1.68	New	2882'				Prod. Tbg.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13 3/4"	10 3/4"	101'	100	Pump & Plug	10#	
9"	7"	2825'	150	Pump & Plug		60 sbs.

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot 120 qts. from 2837' to 2892'.

T.D. 2893'. Sept. 2, 1955. Sandoil Pictured Cliff 2825' to 2893' w/6781 gals. oil and 10,500# sand. EDP 1600#, max. press. 1600#, Ave. treat. press. 1100#, Inj. rate 43.4 bbls./min. Flush 4919 gal. Natural gas 139 MCF/D.

Result of Production Stimulation **1,820 MCF/D**Depth Cleaned Out **2893'**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2893 feet, and from 0 feet to 0 feet.
Recomp. able tools were used from 0 feet to 2893 feet, and from 0 feet to 0 feet.

PRODUCTION

~~Production~~ Recompleted 9-3-55, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.

Gravity

GAS WELL: The production during the first 24 hours was 1820 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 692 lbs.

Length of Time Shut in 15 days.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland.
B. Salt.	T. Montoya.	T. Fruitland.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	910	910	Tan cr-gra ss w/ thin sh breaks.				
910	1510	600	Variogated sh w/ thin ss breaks.				
1510	2095	585	Tan to gry cr-gra ss interbedded w/ gry sh.				
2090	2175	85	Ojo Alamo ss. White cr-gra s.				
2175	2580	405	Kirtland form. Gry sh interbedded w/ light gry fine-gra ss.				
2580	2825	245	Fruitland form. Gry carb sh, scattered coals coals & gry, tight, fine-gra ss.				
2825	2893	68	Pictured Cliffs form. Gry, fine-gra, light, varicolored soft ss.				
	T.D.						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

October 18, 1955

(Date)

Company or Operator El Paso Natural Gas Company

Address Box 297, Farmington, New Mexico

Name D. C. Johnston

Position or Title Petroleum Engineer