

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blanco FORMATION Pictured Cliffs

COUNTY Rio Arriba DATE WELL TESTED August 9, 1955

OPERATOR El Paso Natural Gas Company LEASE Rincon WELL NO. 44

UNIT 8906
1/4 SECTION: 10906 LETTER P SEC. 25 TWP. 27N RGE. 7W

CASING: 5. 1/2" O.D. SET AT 3041 TUBING 1" WT. 1.68 SET AT 3106

PAY ZONE: FROM 3041 TO 3110 GAS GRAVITY: MEAS. EST.

TESTED THROUGH: CASING X TUBING

TEST NEPPLE 2" I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SEPT IN PRESSURE: CASING 1031 psig. TUBING: 1031 psig. S. I. PERIOD 15 days

TIME WELL OPENED: 1:10 P. M. TIME WELL GAUGED: 4:10 P. M.

IMPACT PRESSURE: 36 psig. FWT 80 psig.

VOLUME (Table I) (a)

MULTIPLIER FOR PIPE OR CASING (Table II) (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) (d)

AIR BAROMETER PRESSURE AT WELLHEAD (Table V)

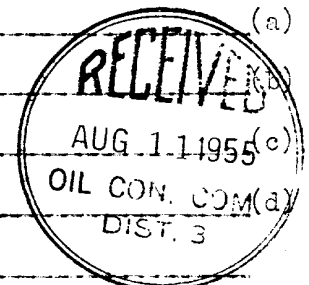
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4,295 MCF/D

WITNESSED BY: TESTED BY: T. B. Grant

COMPANY: COMPANY: El Paso Natural Gas Company

TITLE: TITLE: Gas Engineer



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OIL CONSERVATION COMMISSION

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