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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PO Box 4289, Farmington, NM 87499 Change in Transporter of: Other (Please explain)	pensor Meridian Oil In		Well API No. 30-039-								
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real produces oil or liquids.	ms of Authorized Transporter of Casinghead Gas or Dry G El Paso Natural Gas Company			Dry Gas X							
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Printer Name	Peggy Bradfield						SUPE	RVISOR DI	STRICT	13	
Date Telephone No.	9-4-90		326-9	9700	Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.