

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF-079364
2. NAME OF OPERATOR Union Oil Company of California		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 3300 N. Butler, Suite 200, Farmington, NM		7. UNIT AGREEMENT NAME Rincon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1359' FSL & 953' FEL		8. FARM OR LEASE NAME Rincon Unit
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6633' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T27N-R6W
		12. COUNTY OR PARISH Rio Arriba
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to isolate suspected casing leaks and repair.

See Attached Procedure

RECEIVED
SEP 24 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

William Hering

TITLE Dist. Petroleum Engineer

DATE 9-7-90

(This space for Federal or State office use)

APPROVED
AS AMENDED

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 10 1990

Ken Townsend

AREA MANAGER

*See Instructions on Reverse Side

UNION OIL COMPANY OF CALIFORNIA
CENTRAL REGION
MIDLAND DISTRICT
CONDITION OF HOLE AND PROCEDURE

Engineering
Drilling
Area Prod Supt

BGB

DATE: 10-24-89

FIELD: Basin Dakota

AREA: Farmington

WELL/UNIT: Rincon Unit

WELL NO. 1

REASON FOR WORK: To check for suspected casing leak and repair.

CONDITION OF HOLE:

TOTAL DEPTH: 7745' **ETD or**
PBTD: 7598' **DATUM IS** 9' **ABOVE** GL

CASING RECORD: 10-3/4", 32.75# 8rd, H-40 @ 494'. Cmt'd w/200 sxs. 7" 23# 8rd J-55 & N-80 @ 7485'. Cmt'd w/100sxs TOC @ 7035' 5-1/2 liner 17# 8rd N-80 from 7228'-7599'. Cmt'd w/200 sxs.

PERFORATIONS: Graneros: 7352'-78', 7381'-92', 7396'-7402'. 4 SPF
Dakota: 7482'-7504', 7510'-14', 7522'-30', 7536'-70'. 4 SPF

TUBING DETAIL: 7526.33 - Ft. - 245 jts. - 2-3/8", 4.7# J-55 EUE tubing
.82 - Ft. - 1 - Otis "J" type landing nipple
30.72 - Ft. - 1 jt. 2-3/8", 4.7# j-55 EUE tubing
7.86 - Ft. - 1 - Orange pelled, perforated stinger
7563.73 - Ft. - 246 jts.
9.00 - BKDB
7574.73 - FHD

REGULATORY AGENCY REQUIREMENTS:

PROCEDURE:

Set & test anchors.
MIRU pulling unit.
Bleed press off well. Kill w/2% Kcl wtr, If necessary. Install BOP. Test BOP & well head to 1000 PSI. ~~POOH.~~
RIH w/6-1/8" bit on 2-3/8" tbg to liner top @ 7228'. POOH.
Run casing inspection log from 7228' (liner top) to surface.
Evaluate logs to determine integrity of 7" casing.
If long term csg. integrity is questionable RDPU for additional AFE work.
If csg. is ok isolate csg leak and cement sqz. as needed.
Drill out cmt. & test csg. to 500#.
RIH w/4-3/4" bit and check ETD in 5-1/2' liner. CO fill if necessary.
Return well to Prod.