Form 3160-5 (November 1983) (Formerly 9-231)	UNITED STATES DEPARTMENT OF THE INTER BUREAU OF LAND MANAGEMEN		Expires August 5. LEASE DESIGNATION SF-079364	AND SERIAL NO.
SUND (Do not use this fo	ORY NOTICES AND REPORTS orm for proposals to drill or to deepen or plug um "APPLICATION FOR PERMIT—" for such i	ON WELLS back to a different reservoir. proposals.)	6. IP INDIAN, ALLOTTER	MAN BELET SO
01L GAS G			7. UNIT AGREEMENT NA	XB
OIL GAS WELL X OTHER			Rincon Unit	
2. HAME OF OPERATOR	S. PARM OR LEASE NAME			
Union Oil Company of California			Rincon Unit	
3. ADDRESS OF OPERATOR			9. WELL NO.	
3300 N. Butler, Suite 200, Farmington, NM			1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also apace 17 below.)			10. FIELD AND POOL, OR WILDCAT	
At surface	Basin Dakota			
/ 1359' FSL & 9	11. SBC., T., R., M., OR BLK. AND SURVEY OR AREA			
			Sec. 30, T27N	I-R6W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, ET, GR. etc.)			12. COUNTY OR PARISE	
	6633' GR		Rio Arriba	NM
16.	Check Appropriate Box To Indicate 1	Nature of Notice, Report, or C	Other Data	
NC	DTICE OF INTENTION TO:	BUBBEQU	BNT RBPORT OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASING MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	REPAIRING W	·

(Nors: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.)

SHOOTING OR ACIDIZING

It is proposed to isolate suspected casing leaks and repair.

ABANDON*

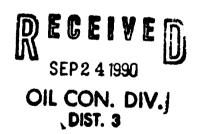
CHANGE PLANS

See Attached Procedure

SHOOT OR ACIDIZE

REPAIR WELL

(Other)



ABANDONMENT*

18. I bereby certify that the foregoing ly true and correct SIGNED William Thing	TITLE Dist. Petroleum Engineer	ратв 9-7-90
(This space for Federal or State office use)		AS AMENDED
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	SEP 1 0 1990 Ken Townse 12
	e. P	AREA MANAGER

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any faise, lictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Engineering
Drilling
Area Prod Supt

BGB

UNION OIL COMPANY OF CALIFORNIA CENTRAL REGION MIDLAND DISTRICT CONDITION OF HOLE AND PROCEDURE

		DATE: 10=24-89
LD: Basin Dakota SE/UNIT: Rincon Unit		AREA: Farmington
		WELL NO1
ASON FOR WORK:	o check for supected casing	leak and repair.
DITION OF HOLE:	ETD or	
TOTAL DEPTH:	7745' PBTD:7598'	DATUM IS 9' ABOVE GL
CASING RECORD:	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	@ 494'. Cmt'd w/200 sxs. 7" 23# 8rd J-55 00sxs TOC @ 7035' 5-1/2 liner 17# 8rd N-80 200 sxs.
PERFORATIONS:	Graneros: 7352'-78', 7381 Dakota: 7482'-7504', 75	'-92', 7396'-7402'. 4 SPF 510'-14', 7522'-30', 7536'-70'. 4 SPF
TUBING DETAIL:	.82 - Ft 1 - Otis ". 30.72 - Ft 1 jt. 2-3/	2-3/8", 4.7# J-55 EUE Eubing J" type landing nipple 8", 4.7# j-55 EUE tubing pelled, perforated stinger

REGULATORY AGENCY REQUIREMENTS:

OCEDURE:

Set & test anchors.

MIRU pulling unit.

Bleed press off well. Kill w/2% Kcl wtr, If necessary. Install BOP. Test BOP & well head to 1000 PSI. -POOH:

RIH w/6-1/8" bit on 2-3/8" tbg to liner top @ 7228'. POOH.

Run casing inspection log from 7228' (liner top) to surface.

Evaluate logs to determine intergrity of 7" casing.

If long term csg. intergrity is questionable RDPU for additional AFE work.

If csg. is ok isolate csg leak and cement sqz. as needed.

Drill out cmt. & test csg. to 500#.

RIH w/4-3/4" bit and check ETD in 5-1/2' liner. CO fill if necessary.

Return well to Prod.