

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

993' FSL, 990' FWL, Sec.25, T-27-N, R-6-W, NMPM

5. Lease Number
SF-079367

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 28-6 Unit

8. Well Name & Number
San Juan 28-6 U #70

9. API Well No.
30-039-06870

10. Field and Pool
So Blanco Pict Cliffs/
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Commingle

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A down hole commingle application will be submitted.

DHC 319 A2
3/14/1

RECEIVED
BUREAU OF LAND MANAGEMENT
MARCH 23 2001

14. I hereby certify that the foregoing is true and correct.

Signed
no

[Signature]

(TF3) Title Regulatory Supervisor

Date 1/23/01

(This space for Federal or State Office use)

APPROVED BY

Title

Date

APP 2

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

San Juan 28-6 Unit 70
Mesa Verde/Pictured Cliffs
AIN: 5343501 and 5343502
993' FSL & 990' FWL
Unit M, Sec. 25, T27N, R06W
Latitude / Longitude: 36° 32.46' / 107° 25.44'

Recommended Commingle Procedure

Project Summary: The San Juan 28-6 Unit 70 is a dual Mesa Verde/Pictured Cliffs well drilled in 1957. The Mesa Verde is currently producing 140 MCFD and has a cumulative production of 2630 MMCF. The Pictured Cliffs is producing 9 MCFD and has a cumulative production of 1204 MMCF. This well has a packer failure. We plan to commingle this well, install a plunger lift in order to keep the well unloaded and production equipment. This well has not been pulled since completion. Estimated uplift is 25 MCFD for the Mesa Verde and 30 MCFD for the Pictured Cliffs

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline at 5200', above the tubing perfs, in the Mesa Verde tubing. TOOH laying down the 1-1/4", 2.3#, Pictured Cliffs tubing (set at 3247').
4. Release Model EGJ Packer with straight pickup (no rotation required). Packer has a 25,000# shear ring. If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8", 4.7#, EUE Mesa Verde tubing (set at 5239'). Tubing has beveled collars above packer and perforations at 5205-08'. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing and cleanout to PBTD at +/- 5525'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.
6. TIH with an expendable check, a seating nipple, 1jt of 2-3/8" tubing, a 2' x 2-3/8" sub and 2-3/8" tubing. Broach all tubing and land at approximately 5370'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.
7. Production Operations will install production equipment.

Recommended: [Signature] 1-23-01
Operations Engineer

Approval: Bruce W. Boyer 1-23-01
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn
326-9539 (Office)
326-8113 (Pager)

Sundry Required: YES NO

Approved: [Signature] 1-23-01
Regulatory Approval

Production Foreman Ward Arnold 326-9846 (Office)
Specialist: Richard Lopez 320-6573 (Cell)

326-8303 (Pager)
326-8681 (Pager)