

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-3

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Leath Blanco FORMATION Dissected Bluffs
COUNTY Rio Arriba DATE WELL TESTED May 27, 1955

OPERATOR El Paso Natural Gas Co. LEASE Lincoln WELL NO. 30
UNIT
1/4 SECTION: 7 LETTER P SEC. 20 TWP. 20N RGE. 2E
CASING: 5 1/2" O.D. SET AT 3058 TUBING 1 " WT. 1.68 SET AT 3145
PAY ZONE: FROM 3058 TO 3145 GAS GRAVITY: MEAS. EST.
TESTED THROUGH: CASING X TUBING
TEST HIPPLE 26 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SEPT IN PRESSURE: CASING 968 psig. TUBING: 984 psig. S. I. PERIOD 2 days
TIME WELL OPENED: 10:30 A. M. TIME WELL GAUGED: 1:30 P. M.
IMPACT PRESSURE: 36 psig.

VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
ME. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1295 Mcf

WITNESSED BY: TESTED BY: J. H. Powell
COMPANY: COMPANY: El Paso Natural Gas Company
TITLE: TITLE: Gas Engineer

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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