NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) ** Revised 7/1/57

REQUEST FOR (GIPE) - (GAS) ALLOWABLE

Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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					(Place)				(Date)
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Magno	olia Petr	oleum Co	mpany J			2	, in	SW	.¼SW1/4
(Co	mpany or Op	erator)	ATNI	(Lease)		DJ en e	- W		
Unit Le	Sec	27	, T. 27N , 1	R	, NMPM.,	DIMIC	0-mega	/erde	Poc
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100	RFTIDE		County. Date S	pudded 280	7-20-20	JACCO	RATITING	Combresed	10-00-00
Pleas	se indicate l	ocation:	Elevation 7	20 <u>7</u>	lota	il Depth	6000	PBID	0530
D I	0 B		Top Oil/Gas Pay_	5110	NameName	of Prod.	Form.	Mesavei	ae
D	CB	A	PRODUCING INTERV	AL -					
					- 63261				
E	F G	H	Perforations	5100	Dept	:h	6265	Depth	(03.6
_		"	Open Hole		Casi	.ng Shoe	6365	Tubing	6313
			OIL WELL TEST -						
L	K J	I							Choke
			Natural Prod. Te	st:	bbls.oil,	bb	ls water i	inhrs	min. Size
			Test After Acid	or Fracture	Treatment (aft	er recove	ry of volu	ume of oil e	qual to volume of
M	N O	P	load oil used):	bb	ls.oil,	bbls w	ater in	hrs,	Choke min. Size
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			GAS WELL TEST -						
			Natural Prod. Te	sti	➡ MCF/	Dav: Hour	s flowed	- Chok	e Size
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	ing and Com								
Size	Feet	Sax	Test After Acid	or Fracture	Treatment:	5590	MC	CF/Day; Hour	s flowed3_
0 -/0-		3	Choke Size 3/4	Method	of Testing:	Back Pr	essure		
8-5/8"	338	150	-						
5-1/2"	6365	300	Acid or Fracture	Treatment	(G ive amounts o	f materia	ls used, s	uch as acid	water, oil, and
)-1/ E	כטנט	500	sand): 180.0	00 Gal.	Water & 180	0.000 P	ounds S	and	
			Casing Press.	Tubing	Date firs	t new			
			Press	_Press	oil run t	o tanks			
		1	Oil Transporter_						
		<u> </u>	Gas Transporter	Pacifi	c Northwest	Pipel	ine Co	rporatio	<u>n</u>
maeke:	Well wor	ked over	to lower tub						
	ed 8-30-								Prince
COMPTO	W 0-30-	700	***************************************				*************		The Est
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I herek	w certifu th	at the info	rmation given abo	ve is true:	and complete to	o the best	of my kn	owledge.	JAN 28 1959
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Orig	inal Sign	ec cmei	ry C. Arnold	******	Title Distri	Let Sup	erinten	dent-Nat	ural Gas Day
	C •	D			Sen	d Comm	unications	regarding	well to:
tle	Supervisor	Vist. # 3			Mad	znolis	Petrole	num Compa	n y
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