

submitted in lieu of Form 3160-5

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1090' FSL, 1550' FWL, Sec.26, T-27-N, R-4-W, NMPM

5. Lease Number  
SF-079527

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit  
8. Well Name & Number  
San Juan 27-4 U #35

9. API Well No.  
30-039-06883

10. Field and Pool  
Tapacito Pict. Cliffs/  
Blanco Mesaverde

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

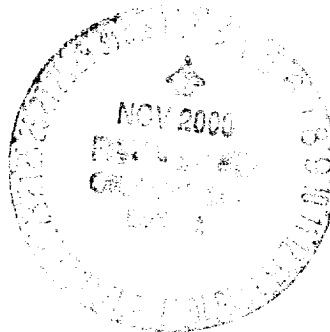
Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle	

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.  
A commingle application will be submitted.



200 OCT 18 PM 2:02  
C70

14. I hereby certify that the foregoing is true and correct.

Signed *Regan Cole* (TF3) Title Regulatory Supervisor Date 10/8/00

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date OCT 30 2000

CONDITION OF APPROVAL, if any:

**San Juan 27-4 Unit 35**  
Mesa Verde/Pictured Cliff  
AIN: 5331901 and 5331902  
1090' FSL & 1550' FWL  
Unit N, Sec. 26, T27N, R04W

Latitude / Longitude: 36° 32.3886' / 107° 13.4196'

**Recommended Commingle Procedure**

**Project Summary:** The San Juan 27-4 Unit 35 is a dual Mesa Verde/Pictured Cliff well drilled in 1964. The Mesa Verde is producing 8 MCFD and has a cumulative production of 429 MMCF. The Pictured Cliff is producing 21 MCFD and has a cumulative production of 614 MMCF. We plan to commingle this well, replace the tubing with 2-3/8" tubing, install production equipment and install a plunger lift in order to keep the well unloaded. This well has not been pulled since originally drilled. Estimated uplift is 50 MCFD for the Mesa Verde and 75 MCFD for the Pictured Cliff.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the SN (6308') on the Mesa Verde tubing. Pick up 1-1/4" tubing and RIH to the top of the Model D packer to determine if any fill is present. If fill is present, TOH w/tubing, laying down perf'd jt with bullplug. TIH w/ 1-1/4" tubing and circulate any fill off the packer. TOOH laying down the 1-1/4", 2.3#, J-55 Pictured Cliff tubing (set at 4091').
4. Release seal assembly from the Model D Packer with straight pickup (no rotation required). If seal assembly will not come free, then cut 1-1/2" tubing above the packer and fish with overshot and jars. TOOH with 1-1/2", 2.9#, J-55 Mesa Verde tubing (set at 6344').
5. PU new or yellow banded 2-3/8", 4.7#, J-55 tubing and TIH with Model CK packer retrieval spear (PRS, with holes drilled near rotary shoe), rotary shoe, drain sub, top bushing, bumper sub, jars, and 4-6 drill collars. Mill out Model D packer at 4250' with air/mist. **Note: when using air/mist, the minimum mist rate is 12 bph. Try to maintain air rate at 1,400 cfm. A hydrocarbon stable foamer should be utilized since this well makes significant amounts of condensate.** After milling over the packer slips, POOH with tools and packer body.
6. TIH with 3-7/8" bit and watermelon mill on 2-3/8" tubing. Cleanout to PBTD at +/- 6434' with air/mist. . PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing.

7. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 6280'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
8. Production Operations will install plunger lift.

Recommended: *J. Friesenhahn* 9-27-00  
Operations Engineer

Approval: *Bruce D. Bony* 10-2-00  
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn  
326-9539 (Office)  
324-7031 (Pager)

Sundry Required: YES / NO

Approved: *Gregg Cale* 10-7-00  
Regulatory Approval

Production Foreman Ward Arnold  
326-9846 (Office)  
326-8340 (Pager)

TJF/jks