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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
 Santa Fe, New Mexico
 Revised 7/1/57
REQUEST FOR (OIL) - (GAS) ALLOWABLE

**New Well
 Recommendation**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 23, 1963
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Rincon Unit, Well No. 139, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,
 (Company or Operator) (Lease)
K Sec. 25, T7-N, R 7-W, NMPM, Basin Dakota Pool
 Unit Letter

Rio Arriba County. Date Spudded 11-26-62 Date Drilling Completed 12-14-62
 Elevation 6647 G Total Depth 7621 549 7575

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1650'S, 1650'W
 (FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Size
9 5/8"	301	210
4 1/2"	7610	599
2 3/8"	7530	

Top Oil/Gas Pay 7352 Perf Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7352-58; 7462-74; 7494-7506; 7531-37

Open Hole None Depth 7621 Depth Casing Shoe 7530 Depth Tubing 7530

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2552 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 81,200 gallons water, 72,000# sand

Casing Press. 2560 Tubing Press. 1710 Date first new oil run to tanks _____

Oil Transporter El Paso Natural Gas Company

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 24 1963, 19____ El Paso Natural Gas Company
 (Company or Operator)

OIL CONSERVATION COMMISSION

By: ORIGINAL SIGNED H.E. McNALLY
 (Signature)

By: Original Signed Emory C. Arnold Title Petroleum Engineer

Title Supervisor Dist. # 3 Name E. S. Oberly

Address Box 990, Farmington, New Mexico