



Post to Kardex — well file
Consolidated Oil & Gas, Inc.

Executive Offices

SUITE 2112 TOWER BLDG.
DENVER-U.S. NATIONAL CENTER
1700 BROADWAY
DENVER 2, COLORADO
PHONE AMHERST 6-1306

REPLY TO: P.O. BOX ²⁰³⁸~~2441~~
FARMINGTON, N.M.
November 14, 1963

Mr. A.R. Kendrick
Engineer, District #3
Oil Conservation Commission
1000 Rio Brazos Rd.
Aztec, New Mexico

Re: Your letter of Oct. 31, 1963

Dear Al

Our reason for setting 4 1/2" casing with a packer at 2100 feet on our Champlin # 6-25 (F-25-27N-4W) well is because of a casing failure in our 8 5/8" intermediate on this well.

The casing parted at 1984 feet, all methods to pull this 8 5/8" casing failed, this caused us to set a 8 5/8" model FA Baker Packer at 2100 feet and run 2100 feet of casing so the well could be completed and made ready for Production.

Very truly yours

CONSOLIDATED OIL & GAS INC.


Vernon J. Lowe

Area Supt.

VJL/ra

CC: file
Mr. Bob Tenison

