

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101  
Supersedes Old O-101 and  
Effective 1-1-65

I.

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

Operator  
**CONSOLIDATED OIL & GAS, INC.**

Address  
**1860 Lincoln Street, Lincoln Tower Bldg., Denver, Colorado 80203**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input checked="" type="checkbox"/>
		Condensate	<input type="checkbox"/>

*Farm Field*

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Champlin</b>	Well No. <b>6</b>	Pool Name, including Formation <b>Basin Dakota</b>	Kind of Lease State, Federal or Fee <b>State</b>
Location			
Unit Letter <b>F</b>	<b>1,850</b>	Feet From The <b>N</b>	Line and <b>1,850</b>
Line of Section <b>25</b>		Township <b>27</b>	Range <b>4</b>
		NMPM, <b>Rio Arriba</b>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<b>Northwest Pipeline Corporation</b>	<b>501 Airport Drive Farmington, New Mexico 87401</b>
If well produces oil or liquids, give location of tanks.	Unit <b>F</b>
	Sec. <b>25</b>
	Twp. <b>27</b>
	Rge. <b>4</b>
	Is gas actually connected?
	<b>Yes</b>
	When <b>12-26-63</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Feet
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

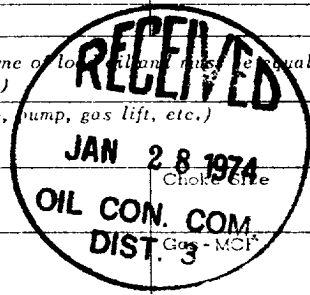
TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of total oil and gas equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.



GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Geraldine (Bergano)*  
(Signature)  
Asst. Production Acct.  
(Title)  
**Jan. 34, 1974**

OIL CONSERVATION COMMISSION

APPROVED **FEB 7 1974**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for all wells, new and old, completed wells.

FILED IN THE OFFICE OF THE OIL CONSERVATION COMMISSION, ALBUQUERQUE, NEW MEXICO, FEB 7 1974.

BY **Emery C. Arnold**, Supervisor, District #3