Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

OIL CONSERVATION DIVISION

DISTRICT II I'.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088								
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 1.		FOR ALLOWA							
Operator						Well API No. 300390690600			
AMOCO PRODUCTION COMPA	NY				300.	39009000	J 		
P.O. BOX 800, DENVER,	COLORADO 802	201							
Reason(6) for Filing (Check proper box)			Othe	t (Please expl	ain)				
New Well		in Transporter of: Dry Gas							
Recompletion L Change in Operator	Casinghead Gas	Condensate							
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL	AND LEASE								
Lease Name SAN JUAN 28 7 UNIT	Well No 123		ding Formation SOUTH (G	AS)		(Lease Federal or Fee	į,	asc No.	
Location F Unit Letter	1720	Feet From The _	FNL Line		665 Fe	et From The	FWL	Line	
Section 30 Township	27N	Range 7W	, NN	ирм,	RIO	ARRIBA		County	
III. DESIGNATION OF TRAN			URAL GAS			TOTAL PARTY			
Name of Authorized Transporter of Oil	or Cond		Address (Giw		hick approved				
MERIDIAN OIL INC. Name of Authorized Transporter of Casing	ghead Gas	or Dry Gas	Address (Giw	address to w	STREET,	copy of this for	m is to be se		
EL PASO NATURAL GAS CO					EL PASO		78		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgo	e. Is gas actually	connected?	When	7			
If this production is commingled with that	from any other lease of	or pool, give commin	gling order numb	er:					
IV. COMPLETION DATA									
Designate Type of Completion	Oil W	ell Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	L		P.B.T.D.		<u> </u>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>					Depth Casing	Slice		
	7717111	C CACINIC AND	CEMENTU	VC PECOL	20				
HOLE SIZE		TUBING SIZE	CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	0,0,0,0						IN E ID		
			_	(D) E	WE I	0 - 11	}		
	 	_	1			990			
V. TEST DATA AND REQUES	ST FOR ALLOV	VABLE			AUGS 8 1	MA			
pi	recovery of total volum	ne of load oil and mi	Producing Me	exceed top al		de la	or just 24 nou	75)	
Tale that kew ou knu to taux	te First New Oil Run To Tank Date of Test			DIST	3				
Length of Test	Tubing Pressure		Casing Press	ire		Choke Size			
Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Water - Bbls.			Gas- MCF			
	<u> </u>	······································	_1			J			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Conder	Bbls. Condensate/MMCF			Gravity of Condensate			
						Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (S	Casing Press	Casing Pressure (Shut-in)						
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regu				OIL CO	NSERV	ATION I	DIVISI	NC	
Division have been complied with and that the information given above is true and coraplese to the best of my knowledge and belief.				Date Approved AUG 2 3 1990					
is true and conspicue to the own or my knownedge and owner.				Date Approved Aug 2 3 1990					
Signature				By 3.1) d					
Signature Uoug W. Whaley, Staff Admin. Supervisor Printed Name Title				Title SUPERVISOR DISTRICT #3					
July 5, 1990	303	3 <u>-830-4280 —</u> Telepho ne N o.	·						

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.