Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.: NM-03560

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA, Agreement Designation:

1. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.: San Juan 28-7 Unit 123

2. Name of Operator: Amoco Production Company Attn: John Hampton

9. API Well No.: 30-039-06906

3. Address and Telephone No.: P.O. Box 800 Denver, Colorado 80201

10. Field and Pool, or Exploratory Area: Blanco PC So.

4. Location of Well (Footage, Sec., T., R., M., or Survey Description): Sec. 30, T27N - R7w
1720' FNL and 1665' FwL

11. County or Parish, State: Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☒ Notice of Intent	☒ Abandonment	☐ Change of Plans
☐ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☐ Other _____	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached for procedures.

RECEIVED
JAN 3 01992
OIL CON. DIV.
DIST. 3

92 JAN 21 PM 12:19
070 FARMINGTON, NM
RECEIVED
BLM

If you have any questions please contact Cindy Burton @ (303) 830-5119.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct

Signed J. Hampton/cbs Title Sr. Staff Admin. Supv. Date 1/2/92

(This space for Federal or State office use)

APPROVED
AS AMENDED
JAN 27 1992
AREA MANAGER

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

PXA
SAN JUAN 28-7 #123
30F-27N-7W

1. Check location for anchors. Install if necessary. Test anchors.

2. MIRUSU. Blow down well. Kill if necessary with water. NDWH. NUBOP.

3. Packer is stuck in hole at 2241.

4. Spot a class B cement plug from 2241' to 1328' with atleast 7.92 cu.ft. of cement. TOH with 1 1/4" tubing. WOC overnite.

5. TIH and tag plug. Spot more cement to 1328'. TOH.

6. Attempt to circulate down casing thru casing leaks to bradenhead with water until returns clean up.

7. Inject a paint or dye flag in water to determine the approximate cement volume for the squeeze. The calculated volume is 492.42 cuft.

8. Leave casing full of cement. (19.22 cuft)

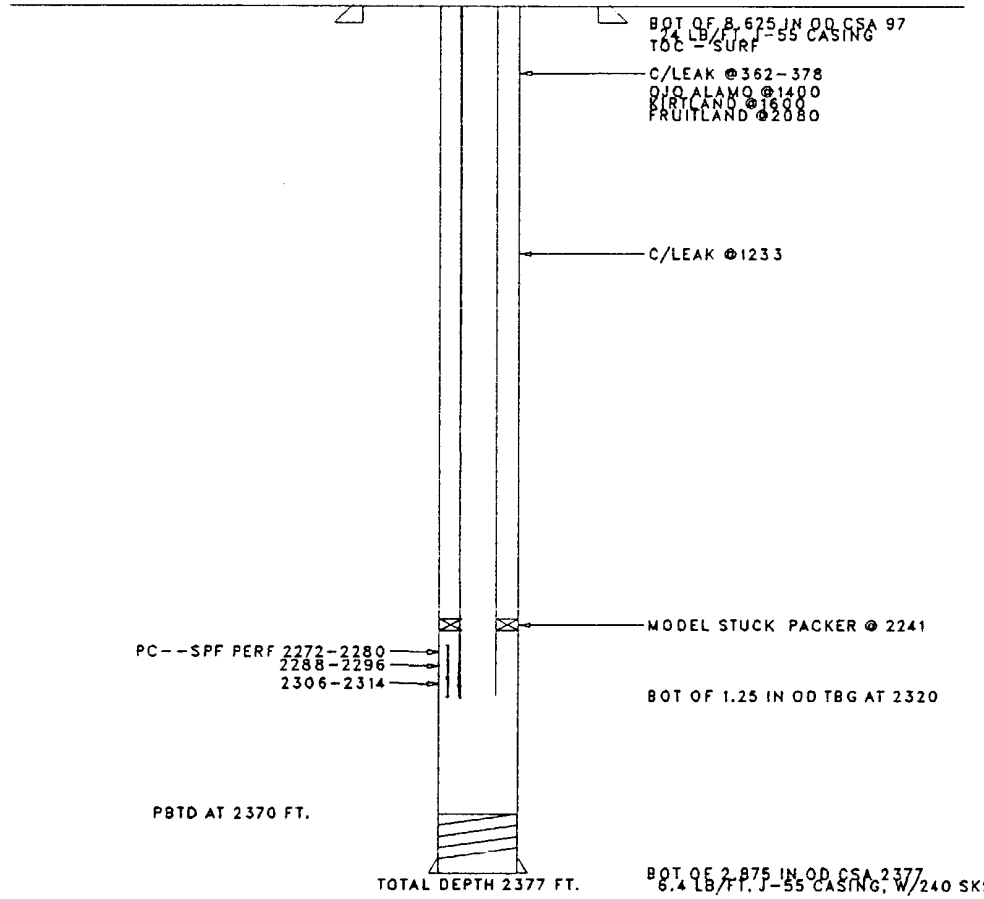
9. NDBOPE. Cut off casing and wellhead. Install PXA marker according to BLM and State requirements.

10. Turn over to John Schwartz for reclamation.

11. Rehabilitate location according to BLM and State requirements.

ZCSW10 DEN214 01/17/92 08:18:3

SJ 28-7 UNIT 123 2051
Location - 30F- 27N- 7W
SINGLE PC
Orig.Completion - 7/61
LAST FILE UPDATE - 1/92 BY CSW



Cathodic Protection - ?

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Intention to Abandon

Re: Permanent Abandonment

Well: 123 San Juan 28-7 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."

2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.

3. Blowout prevention equipment is required.

4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.

GENERAL REQUIREMENTS FOR
PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES
FARMINGTON RESOURCE AREA

1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.

2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.

3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.

4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when $CaCl_2$ is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).

5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perfs-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.

5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.

6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer. Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.

7. Following the placement of a cement plug, the withdrawl rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.