

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1750' FNL, 1521' FEL, Sec. 29, T-27-N, R-4-W, NMPM

5. Lease Number

SF-080670

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 27-4 Unit

8. Well Name & Number

San Juan 27-4 U #20

9. API Well No.

30-039-06908

10. Field and Pool

Tapacito Pict. Cliffs/
Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

Abandonment

Change of Plans

Subsequent Report

☒ Recompletion

New Construction

Plugging Back

Non-Routine Fracturing

Casing Repair

Water Shut off

Final Abandonment

Altering Casing

Conversion to Injection

☒ Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
A commingle application will be submitted.

2000 OCT 10 PM 2:01
000 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *Sally Cole* (TF3) Title Regulatory Supervisor Date 10/8/00
no

(This space for Federal or State Office use)

APPROVED BY *[Signature]* Title _____ Date NOV 1 2000

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.


AMMCL

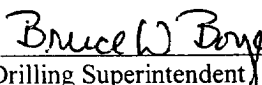
San Juan 27-4 Unit 20
Pictured Cliffs/Mesa Verde
AIN: 5331401 and 5331402
1705' FNL & 1521' FEL
Unit G, Sec. 29, T27N, R04W
Latitude / Longitude: 36° 32.80' / 107° 16.17'

Recommended Commingle Procedure

Project Summary: The San Juan 27-4 Unit 20 is a dual Pictured Cliffs/Mesa Verde well drilled in 1959. The Pictured Cliffs is currently producing 51 MCFD and has a cumulative production of 803 MMCF. The Mesa Verde is producing 42 MCFD and has a cumulative production of 3262 MMCF. We plan to commingle this well, add a pit, separator and install a plunger lift in order to keep the well unloaded. This well was last pulled in 7/69. Estimated uplift is 14 MCFD for the Pictured Cliffs and 56 MCFD for the Mesa Verde.


1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**
2. MOL and RU workover rig. Conduct safety meeting for all personnel on location. NU relief line. Blow down well and kill with 2% KCl water as necessary. ND wellhead and NU BOP. Test and record operation of BOP rams. Have wellhead and valves serviced at machine shop to convert to a single string wellhead (2-3/8"). Test secondary seal and replace/install as necessary.
3. Set a plug with wireline in the choke nipple (6021') on the Mesa Verde tubing. TOOH laying down the 1-1/4", J-55 Pictured Cliffs tubing (set at 3878').
4. Release the Model EGJ Packer with straight pickup (no rotation required). If packer will not come free, then cut 2-3/8" tubing above the packer and fish with overshot and jars. TOOH with 2-3/8" Mesa Verde tubing (set at 6056'). Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
5. TIH with 4-3/4" bit and a watermelon mill on 2-3/8" tubing and cleanout to PBTD at +/- 6146'. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing.
6. TIH with 2-3/8" tubing with an expendable check and a seating nipple on bottom. Broach all tubing and land at approximately 6000'. ND BOP and NU single string wellhead (2-1/16" master valve). Pump off expendable check and blow well in. Return well to production.
7. Production Operations will install plunger lift.

Recommended:  9-21-00
Operations Engineer

Approval:  10-3-00
Drilling Superintendent

Contacts: Operations Engineer Tim Friesenhahn
326-9539 (Office)
324-7031 (Pager)

Production Foreman Ward Arnold
326-9846 (Office)
326-8340 (Pager)

Sundry Required: YES / NO
Approved:  10-6-00
Regulatory Approval