

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

200 DEC 11 PM 1:46
070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1550' FNL, 1550' FEL, Sec. 25, T-27-N, R-5-W, NMPM

DHC-2626

5. Lease Number
SF-079492

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
San Juan 27-5 U #32

9. API Well No.
30-039-06912

10. Field and Pool
Tapacito Pict. Cliffs.
Blanco Mesaverde

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Restimulate

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☐ and commingle

13. Describe Proposed or Completed Operations

10-30-00 MIRU. SDON.

10-31-00 ND WH. NU BOP. TOOH w/1 3/4" tbq. TOOH w/2 3/8" tbq.

11-1-00 TIH w/7 5/8" RBP, set @ 1250'. Load hole w/wtr. TOOH. ND BOP. Change out WH. NU BOP. TIH w/retrieving tool. Latch RBP, TOOH. TIH w/4 3/4" gauge ring & CIBP to 5800'. Set CIBP @ 5590'. TOOH. TIH, ran CBL-CCL-GR @ 3611-5590', TOC @ lnr top @ 3605'. TOOH.

11-2-00 TIH, perf Menefee w/1 SPF @ 5382, 5384, 5386, 5406, 5408, 5424, 5426, 5428, 5442, 5462, 5466, 5468, 5490, 5492, 5494, 5496, 5502, 5514, 5516, 5518, 5532, 5534, 5546, 5548' w/24 0.29" diameter holes total. TOOH. TIH, PT CIBP to 3000 psi, OK. Acidize w/1500 gal 15% HCl. Frac Menefee w/84,000 gal slk wtr, 80,000# 20/40 Arizona sd. SDON.

11-3-00 TOOH. TIH w/CIBP, set @ 5340'. Perf Cliff House w/1 SPF @ 5166, 5168, 5170, 5172, 5196, 5198, 5200, 5236, 5244, 5246, 5258, 5260, 5280, 5282, 5284, 5286, 5288, 5290, 5292, 5294, 5296, 5306, 5308, 5312 w/24 0.29" diameter holes total. PT CIBP to 4000 psi, OK. Acidize w/1500 gal 15% HCl. Frac Cliff House w/105,000 gal slk wtr, 100,000# 20/40 Arizona sd. SDON.

11-4-00 TOOH. TIH w/CIBP @ 4900'. Perf Lewis w/1 SPF @ 4490-4500', 4635-4645', 4760-4770', 4865-4875' w/40 holes total. SDON.

11-5-00 TIH, tag up @ 4855'. Blow well & CO.

11-6-00 Blow well & CO.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Supervisor

Date 12/8/00

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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11-7-00 TOO. TIH w/5 ½" pkr to CIBP @ 4900'. PT CIBP to 3000 psi/15 min, OK. Reset pkr. Acidize w/2400 gal 10% acetic acid. TOO. w/pkr. Frac Lewis w/628 bbl 25# linear gel, 1,691,100 SCF N2, 200,000# 20/40 Brady sd. CO after frac.
 11-8-00 Blow well & CO.
 11-9-00 Blow well & CO. TOO. TIH w/7" RBP & pkr. Blow well & CO.
 11-10-00 Blow well & CO. Dropped RBP down hole. TIH w/pkr & retrieving tool. Latch RBP. Set RBP @ 3590'. PT RBP to 3000 psi/15 min, OK. Frac existing Pictured Cliffs perms w/411 bbl 20# linear gel, 619,800 SCF N2, 175,000# 20/40 Brady sd. CO after frac.
 11-11/15-00 Blow well & CO.
 11-16-00 TOO. TIH w/retrieving tool. Latch RBP, TOO. TIH w/4 ¾" mill to CIBP @ 4900'. Blow well & CO.
 11-17-00 Blow well & CO. Mill out CIBP @ 4900'. Blow well & CO.
 11-18-00 Blow well & CO. TIH, mill out CIBP @ 5330'. Blow well & CO.
 11-19/22-00 Blow well & CO. SD for holiday.
 11-25-00 TOO. w/mill. TIH w/5 ½" RBP, set @ 3657'. Blow well & CO. Reset RBP @ 4900'. Blow well & CO. Reset RBP @ 5330'. Blow well & CO. SD for Sunday.
 11-27-00 (Verbal approval to squeeze from Steve Mason, BLM). Blow well & CO. TOO. w/RBP. TIH w/CIBP, set @ 5350'. TOO. TIH w/cmt retainer, set @ 5100'. Establish injection. Pump 150 sx Class "H" cmt w/0.4% Versaset, 0.3% fluid loss, 2% calcium chloride to squeeze Cliff House perms. Pump 18 bbl cmt on top of cmt retainer. Blow well & CO. SDON.
 11-28-00 TIH w/bit. Tag TOC @ 4370'. Drill out cmt. Blow well & CO.
 11-29-00 Blow well & CO. Spot acid. TOO. w/mill. TIH w/5 ½" pkr, set @ 4000'. Break down Lewis. TOO. w/pkr. TIH w/mill. Mill out cmt retainer. Mill out cmt. Blow well & CO.
 11-30-00 Blow well & CO. Mill out cmt to 5290'. Blow well & CO.
 12-1-00 Mill out CIBP @ 5350'. TIH, blow well & CO.
 12-2-00 Blow well & CO. TOO. w/mill. TIH w/5 ½" pkr, set @ 3654'. Test Mesaverde. TOO. w/pkr. TIH w/183 jts 2 3/8" 4.7# J-55 EUE tbq, landed @ 5760'. ND BOP. NU WH.
 12-3-00 RD. Rig released.

Well will produce as a Pictured Cliffs/Mesaverde commingle under DHC-2626