U.S. LAND OFFICE Santa Fe SERIAL NUMBER079364 LEASE OR PERMIT TO PROSPECT

UNITED STATES GEOLOGICAL SURVEY DEPARTMENT OF THE INTERIOR

LOG OF OIL OR GAS WELL

	LI TABO NACUL	al Gas Company	Address Box 997, Blanco M. V. &	rarming con, new rexico
essor or Tract	Rincon Un	it	Field So. Dak. Ext.	State New Mexico
				unty Rio Arriba 6606
			, ,	contain 6606
		m all available rece	erds.	well and all work done thereon
		Sig	gned Original Signed/	B. H. Means
ate May 6				etroleum Engineer
			on of the well at above date.	
lommenced dr	illing 12-6			1-13 1960
1			S SANDS OR ZONES Denote gas by G)	
Vo. 1 from	4739	to 4898 (G)		25 to 7455 (G)
No. 2, from		to 5380 (G)		55 to 7634 (C)
No. 3, from	5380	to 5569 (G)		to
			NT WATER SANDS	
No. 1, from		to	No. 3, from	to
No. 2, from		to	No. 4, from	to
			ING RECORD	
Size Weight casing per foot	Threads per inch	Make Amount	Kind of shoe Cut and pulled from	Perforated Purpose
casing per foot	· · _ · · · · · · · · · · · · · · · · ·	H-40 325	Hoveo	Surface
	8 Rd.	J-55 3308	Beker	Intermedia
23	8 Rd.	J-55;N-80 7298	Baker	Prod. Csg. Prod. Line
5" 15 2 3/8" 4-7	8 Rd	I-55 7537		Prod. Tubi
1/4 2.4	'	rade "A" 5481		Prod. Tubi
		MUDDING AN	D CEMENTING RECORD	
Size where	1	r sacks of cement	Method used Mud gravity	Amount of mud ased
3/8 3	36	230	Circulated	
5/8 331		20	Single Stage	
5" 7239 - 7	7.711	70	Single Stage	
		PLUGS	S AND ADAPTERS	
Heaving plug	Naterial		Length	Depth set
Adapters—Ma	aterial		Size Baker Model "D" p	deret bev au 0717
			CTIMO DECODD	
			OTING RECORD	
Slace	Stell ased	Explosive used	Quantity Date Depth s	hot Depth cleaned out
Sb.e	Stell used	Explosive used	Quantity Bate Depth st See Well History	not Depth cleaned out
Sb.e ——	Steel used	Explosive used	Quantity Date Depth st See Well History	not Depth cleaned out
Size	Sight ased	Explosive used	Quantity Bate Depth st See Well History TOOLS USED	Gas Drilled
Rotary tools	were used from	Explosive used T O feet	See Well History TOOLS USED to 3318 feet, and from	Gas Drilled 3318 feet to 7053fee
Rotary tools	were used from	Explosive used T O feet	See Well History TOOLS USED to 3318 feet, and from	hot Depth cleaned out
Rotary tools	were used from	Explosive used T O feet feet	See Well History FOOLS USED to 3318 feet, and from to feet, and from DATES	Gas Drilled 3318 feet to 753fee; Mud Circulation 7653 feet to 7715 fee;
Rotary tools Cable tools we	were used from ere used from	Explosive used T O feet feet , 19-60	Quantity Bate Depth st See Well History TOOLS USED to3318 feet, and from tofeet, and from DATES Put to producing	Gas Drilled 3318 feet to 7053fee; Mud Circulation 1 7653 feet to 7715 fee;
Rotary tools Cable tools we	were used from ere used from 2-15	TO feet feet 19.60 hrst 24 hours was	See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of	Gas Drilled 3318 feet to 753fee; Mud Circulation 1 7653 feet to 7715 fee; which % was oil;
Rotary tools we The procession:	were used from ere used from 2-15 duction for the f	T O feet feet , 19-60 irst 24 hours was % sediment.	See Well History FOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity,	Gas Drilled 3318 feet to 753fee; Mud Circulation 1 7653 feet to 7715 fee; which % was oil; %
Rotary tools of Cable tools we emulsion;	were used from ere used from 2-15 duction for the f	TO feet O feet 19.60 irst 24 hours was M-1,508,6 hours D-6,054,1	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOC OOC Gallons gasoline per	Gas Drilled 3318 feet to 753fee; Mud Circulation 1 7653 feet to 7715 fee; which % was oil; B6.
Rotary tools of Cable tools we emulsion;	were used from ere used from 2-15 duction for the f	T O feet feet 19.60 first 24 hours was M-1,508,6 hours D-6,054,6 aq. in. M-1038;	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOC OOC Gallons gasoline per 1 D-2517 A.O.F. = M-1	Gas Drilled 3318 feet to 753fee; Mud Circulation 1 7653 feet to 7715 fee; which % was oil; B6.
Rotary tools of Cable tools we emulsion; If gas we Rock pr	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s	T O feet feet 19.60 first 24 hours was 8 sediment M-1,508,6 hours D-6,054,6 aq. in. M-1038;	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOO Gallons gasoline per D-2517 A.O.F. = M-14 EMPLOYEES	Gas Drilled 3318 feet to 753fee; Mud Circulation 1 7653 feet to 7715 fee; which % was oil; B6.
Rotary tools we Cable tools we The procedulation; If gas we Rock pr	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s	Company Driller	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing farvity, OOC Gallons gasoline per D-2517 A.O.F. = M-14 EMPLOYEES	Gas Drilled 318 feet to
Rotary tools we Cable tools we The procedulation; If gas we Rock pr	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s	Company Driller	Quantity Bate Depth si See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOO Gallons gasoline per D-2517 A.O.F. = M-14 EMPLOYEES	Gas Drilled 318 feet to 753fee; Mid Circulation 1-7653 feet to 7715 fee; which % was oil; 96. 1,000 cu. ft. of gas 53; D-7120 MCF/D Driller
Rotary tools we Cable tools we The proceed and June Evitt	were used from ere used from 2-15 duction for the f water; and ell, cu. ft. per 24 essure, lbs. per s an Drilling Com	T O feet feet 19.60 first 24 hours was % sediment M-1,508,6 hours D-6,054,6 aq. in. M-1038; Company Driller pany Driller FORE	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOO Gallons gasoline per D-2517 A.O.F. = M-1 EMPLOYEES	Gas Drilled 318 feet to
The process of the second of t	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s an Drilling Com	Explosive used O feet feet 19.60 first 24 hours was M-1,508,6 hours D-6,054,6 q. in. M-1038; Company Driller pany Driller FORM	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOO Gallons gasoline per D-2517 A.O.F. = M-14 EMPLOYEES	Gas Drilled 318 feet to 7053fee; Mud Circulation 1 7653 feet to 7715 fee; which % was oil; % B6. 1,000 cu. ft. of gas 53; D-7120 MCF/D Driller Driller
The process of the control of the co	were used from ere used from 2-15 duction for the f water; and ell, cu. ft. per 24 essure, lbs. per s an Drilling Com	T O feet feet 19.60 first 24 hours was % sediment M-1,508,6 hours D-6,054,6 aq. in. M-1038; Company Driller pany Driller FORE	Quantity Bate Depth si See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOO Gallons gasoline per D-2517 A.O.F. = M-1 EMPLOYEES Tan to gry cr-grn Ojo Alamo ss. Wh	Gas Drilled 318 feet to 753fee; Mud Circulation 7653 feet to 7715 fee; which % was oil; 96. 1,000 cu. ft. of gas 53; D-7120 MCF/D Driller Driller FORMATION ss interbedded w/gry sh. ite cr-grn s.
The process of the second seco	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s ten Drilling Com To- 2503	Total FEE	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOC Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD ET Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr	Gas Drilled 318 feet to 753fee; Mid Circulation 7653 feet to 7715 fee; which 86. 1,000 cu. ft. of gas 53; D-7120 MCF/D Driller FORMATION ss interbedded w/gry sh.
Rotary tools Cable tools we The procedulation; If gas we Rock pr San Ju Evitt FROM - C 2503 2580	were used from ere used from 2-15 duction for the f water; and ell, cu. ft. per 24 essure, lbs. per s an Drilling Com To- 2503 2580 2915	Explosive used T O feet feet feet , 19.60 lirst 24 hours was M-1,508, hours D-6,054, lirst and m-1038; Company Driller FORM TOTAL FEE 2503 77	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOC Gallons gasoline per 1 D-2517 A.O.F. = M-1 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. G	Gas Drilled 3318 feet to 753fee; Mud Circulation 7653 feet to 7715 fee: 19
Rotary tools of Cable tools we will consider the process of the pr	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s tan Drilling Com To- 2503 2580 2915 3132	O feet feet 19.60 first 24 hours was M-1,508,6 hours D-6,054,6 aq. in. M-1038; Company Driller pany Driller FORM TOTAL FEE 2503 77 335	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOC Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t	Gas Drilled 3318 feet to 753fee; Mud Circulation 19 which % was oil; % B6 1,000 cu. ft. of gas 53; D-7120 MCF/D Driller Driller FORMATION ss interbedded w/gry sh. ite cr-grn s. y sh interbedded w/tight gary carb sh, scattered coslight, fine-grn ss.
Rotary tools Cable tools we The process of the proc	were used from ere used from 2-15 duction for the f water; and ell, cu. ft. per 24 essure, lbs. per s an Drilling Com To- 2503 2580 2915	To a feet O feet feet 19.60 irst 24 hours was M-1,508,6 hours D-6,054,6 aq. in. M-1038; Company Driller FORM TOTAL FEE 2503 77 335	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOO Gallons gasoline per D-2517 A.O.F. = M-1 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft	Gas Drilled 318 feet to 7053fee; Mud Circulation 1 7653 feet to 7715 fee: which % was oil; 366. 1,000 cu. ft. of gas 53; D-7120 MCF/D Driller Driller FORMATION ss interbedded w/gry sh. ite cr-grn s. y sh interbedded w/tight gary carb sh, scattered cost ight, fine-grn ss. form. Gry, fine-grn, tight; ss.
Rotary tools of Cable tools we will consider the process of the pr	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s tan Drilling Com To- 2503 2580 2915 3132	O feet feet 19.60 first 24 hours was M-1,508,6 hours D-6,054,6 aq. in. M-1038; Company Driller pany Driller FORM TOTAL FEE 2503 77 335	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOO Gallons gasoline per D-2517 A.O.F. = M-1 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft Lewis formation.	Gas Drilled 318 feet to 7053fee; Mud Circulation 19 which % was oil; % °Bé. 1,000 cu. ft. of gas 53; D-7120 MCF/D Driller Driller FORMATION ss interbedded w/gry sh. ite cr-grn s. y sh interbedded w/tight g ry carb sh, scattered cosl ight, fine-grn ss. orm. Gry, fine-grn, tight; ss. Gry to white dense sh w/si
Rotary tools of Cable tools we will consider the process of the pr	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s an Drilling Com To- 2503 2580 2915 3132 3241 4739	To feet O feet feet 19.60 irst 24 hours was M-1,508,6 hours D-6,054,6 q. in. M-1038; Company Driller FORM TOTAL FEE 2503 77 335 217 109 1498	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOO Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft Lewis formation. toshaly ss break	Gas Drilled 318 feet to 753fee; Mud Circulation 7653 feet to 7715 fee: which % was oil; % Bé. 1,000 cu. ft. of gas 53; D-7120 MCF/D Driller Driller FORMATION ss interbedded w/gry sh. ite cr-grn s. y sh interbedded w/tight g ry carb sh, scattered cost ight, fine-grn ss. orm. Gry, fine-grn, tight; ss. Gry to white dense sh w/sites.
Rotary tools of Cable tools we consider the process of the process	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s tan Drilling Com To- 2503 2580 2915 3132 3241	Total FEE 2503 77 335 217 109 1498	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOC Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft Lewis formation. toshaly ss break Cliff House ss. G Menefee form. Gry	Gas Drilled 318 feet to 753fee; Mid Circulation 7653 feet to 7715 fee; which 86. 19. Which 90 was oil; Bé. 1,000 cu. ft. of gas 53; D-7120 MCF/D Driller Driller Driller FORMATION ss interbedded w/gry sh. ite cr-grn s. y sh interbedded w/tight gery carb sh, scattered cost ight, fine-grn ss. cry, fine-grn, tight; ss. Gry to white dense sh w/sites, fine-grn s, carb sh & co
Rotary tools of Cable tools we emulsion; If gas we Rock pr San Ju Evitt FROM - C 2503 2580 2915 3132 3241 4739	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s ten Drilling Com TO- 2503 2580 2915 3132 3241 4739 4898	To feet O feet feet 19.60 irst 24 hours was M-1,508,6 hours D-6,054,6 q. in. M-1038; Company Driller FORM TOTAL FEE 2503 77 335 217 109 1498	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOC Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft Lewis formation. toshaly ss break Cliff House ss. O Menefee form. Gry Point Lookout for	Gas Drilled 3318 feet to 7053fee; Mud Circulation 7653 feet to 7715 fee; which 86. 19. Which 90 was oil; B6. 1,000 cu. ft. of gas 53; D-7120 MCF/D Driller Driller Driller Driller FORMATION ss interbedded w/gry sh. ite cr-grn s. y sh interbedded w/tight gery carb sh, scattered cost ight, fine-grn ss. form. Gry, fine-grn, tight; ss. Gry to white dense sh w/si ss. Gry to white dense sh sectors, fine-grn s, carb sh & comm. Gry, very fine sil ss Tm. Gry, very fine sil ss
Rotary tools Cable tools we emulsion; If gas we Rock pr San Ju Evitt FROM - 0 2503 2580 2915 3132 3241 4739 4898 5380	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s ten Drilling Com To- 2503 2580 2915 3132 3241 4739 4898 5380 5569	Total FEE 2503 77 335 217 109 1498	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOC Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft Lewis formation. toshaly ss break Cliff House ss. C Menefee form. Gry Point Lookout for w/frequent sh br Mancos formation.	Gas Drilled 318 feet to 753fee; Mud Circulation 7653 feet to 7715 fee: 19
Rotary tools Cable tools we emulsion; If gas we Rock pr San Ju Evitt FROM- C 2503 2580 2915 3132 3241 4739 4898	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s ten Drilling Com To- 2503 2580 2915 3132 3241 4739 4898 5380	To feet feet feet feet feet feet feet fee	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOC Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD ET Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft Lewis formation. toshaly ss break Cliff House ss. G Menefee form. Gry Point Lookout for w/frequent sh by Mancos formation. Gallup form. Lt	Gas Drilled 318 feet to 753fee; Mud Circulation 7653 feet to 7715 fee: 19
Rotary tools of Cable tools we emulsion; If gas we Rock pr San Ju Evitt FROM - C 2503 2580 2915 3132 3241 4739 4898 5380 5569 6326	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s tan Drilling Com To- 2503 2580 2915 3132 3241 4739 4898 5380 5569 6326 6912	Total Fee 2503 77 335 217 109 1498	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOO Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD Tan to gry cr-grm Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft Lewis formation. toshaly ss break Cliff House ss. G Menefee form. Gry Point Lockout for w/frequent sh br Mancos formation. Gallup form. Lt g glauco very fine Tocito form. Fr	Gas Drilled 318 feet to 753fee; Mud Circulation 7653 feet to 7715 fee; which 886. 1,000 cu. ft. of gas 53; D-7120 MCF/D Driller Driller FORMATION ss interbedded w/gry sh. ite cr-grn s. y sh interbedded w/tight gary carb sh, scattered cost ight, fine-grn ss. form. Gry, fine-grn, tight; ss. Gry to white dense sh w/si ss. Gry to white dense sh w/si ss. Gry, fine-grn, dense sil ss y, fine-grn s, carb sh & com. Gry, very fine sil ss reaks. Gry carb sh. gry to brn calc warb micac e gry ss w/irreg. interbed to md grn sub angular to si
Rotary tools of Cable tools we will be considered to the consistency of the consistency o	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s lan Drilling Com To- 2503 2580 2915 3132 3241 4739 4898 5380 5569 6326 6912 6973	To feet feet feet 19.60 irst 24 hours was sediment. M-1,508,6 hours D-6,054,6 q. in. M-1038; Company Driller FORM TOTAL FEE 2503 77 335 217 109 1498 159 482 189 757 586 61	Quantity Bate Depth st See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOO Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, the c	Gas Drilled 318 feet to 753fee; Mud Circulation 7653 feet to 7715 fee; which % was oil; B6. 19 Priller Driller Driller Driller Driller Driller FORMATION ss interbedded w/gry sh. ite cr-grn s. y sh interbedded w/tight gry carb sh, scattered cost ight, fine-grn ss. Form. Gry, fine-grn, tight; ss. Gry to white dense sh w/si ss. Gry to white dense sh w/si ss. Gry to white dense sh see gry ss w/ireg. interbed to md grn sub angular to si d glauco lt gr to tan.
Rotary tools of Cable tools we cable tools we cable tools we can be compared to the cable tools we can be can be calculated to the cable tools we can be calculated to the capture of the cable tools we can be calculated to the capture of the captu	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s tan Drilling Com To- 2503 2580 2915 3132 3241 4739 4898 5380 5569 6326 6912	Total Fee 2503 77 335 217 109 1498 159 482 189	See Well History TOOLS USED to 3318 feet, and from barrels of fluid of Gravity, OOO Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft Lewis formation. toshaly ss break Cliff House ss. O Menefee form. Gry Point Lookout for w/frequent sh br Mancos formation. Gallup form. Lt glauco very fine Tocito form. Fr rd clr quartz so Sanastee form. Dr gry ss w/calc very	Gas Drilled 318 feet to 753fee; Mid Circulation 7653 feet to 7715 fee: which % was oil; Bé. 19 Driller Driller Driller Driller Driller Driller Driller Driller FORMATION ss interbedded w/gry sh. ite cr-grn s. y sh interbedded w/tight gery carb sh, scattered coalight, fine-grn ss. orm. Gry, fine-grn, tight; ss. Gry to white dense sh w/si ss. Gry to white dense sh w/si ss. Gry, fine-grn, dense sil ss y, fine-grn s, carb sh & come of the
The process of the pr	were used from ere used from 2-15 duction for the f % water; and ell, cu. ft. per 24 essure, lbs. per s lan Drilling Com To- 2503 2580 2915 3132 3241 4739 4898 5380 5569 6326 6912 6973	To feet feet feet feet feet feet feet fee	See Well History TOOLS USED to 3318 feet, and from to feet, and from barrels of fluid of Gravity, OOC Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft Lewis formation. toshaly ss break Cliff House ss. G Menefee form. Gry Point Lookout for w/frequent sh br Mancos formation. Gallup form. Lt glauco very fine Tocito form. Fr rd clr quartz so Sanastee form. Dr gry ss w/calc ve Greenhorn form.	Gas Drilled 3318 feet to 7053fee; Mud Circulation 7653 feet to 7715 fee; which % was oil; Bé. 19. Which % was oil; Poriller Driller
The process of the pr	were used from ere used from 2-15 duction for the factor of the factor o	To feet feet feet feet feet feet feet fee	See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOC Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft Lewis formation. toshaly ss break Cliff House ss. G Menefee form. Gry Point Lookout for w/frequent sh br Mancos formation Gallup form. Lt glauco very fine Tocito form. Fr rd clr quartz so Sanastee form. Dr gry ss w/calc ve Greenhorn form. Ganeros form. Dr	Gas Drilled 318 feet to 753fee; Mid Circulation 7653 feet to 7715 fee: which % was oil; Bé. 19 Driller Driller Driller Driller Driller Driller Driller Driller FORMATION ss interbedded w/gry sh. ite cr-grn s. y sh interbedded w/tight gery carb sh, scattered coalight, fine-grn ss. orm. Gry, fine-grn, tight; ss. Gry to white dense sh w/si ss. Gry to white dense sh w/si ss. Gry, fine-grn, dense sil ss y, fine-grn s, carb sh & come of the
Rotary tools Cable tools we emulsion; If gas we Rock pr San Ju Evitt FROM - C 2503 2580 2915 3132 3241 4739 4898 5380 5569 6326 6912 6973 7266 7325	were used from ere used from 2-15 duction for the factor water; and ell, cu. ft. per 24 essure, lbs. per sean Drilling Company To— 2503 2580 2915 3132 3241 4739 4898 5380 5569 6326 6912 6973 7266 7325 7455	To feet feet feet feet feet feet feet fee	See Well History TOOLS USED to 3318 feet, and from to feet, and from DATES Put to producing barrels of fluid of Gravity, OOC Gallons gasoline per D-2517 A.O.F. = M-19 EMPLOYEES MATION RECORD Tan to gry cr-grn Ojo Alamo ss. Wh Kirtland form. Gr fine-grn ss. Fruitland form. Gr coals and gry, t Pictured Cliffs f varicolored soft Lewis formation. toshaly ss break Cliff House ss. G Menefee form. Gry Point Lookout for w/frequent sh br Mancos formation Gallup form. Lt glauco very fine Tocito form. Fr rd clr quartz so Sanastee form. Dr gry ss w/calc ve Greenhorn form. It Bakota form. Lt Bakota form. Lt	Gas Drilled 3318 feet to
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FORMATION RECORD—Continued					
FROM-	то-	TOTAL FEET	FORMATION		
7634	7715	81	Morrison form. Interbed grn brn & red waxy sh & fr to cr grn sd.		
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HISTORY OF OIL OR GAS WELL

16-43094-2 U. S COVERNMENT PRINTING OFFICE

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

Water frac. Cliff House perf. int. 4848-4856; 4848-4854 w/10,234 gallons water and 10,000# sand. BDP 2700#, max. pr. 3600#, avg. tr. pr. 3000#. I.R. 19.9 BPM. Flush \$400 gallons.

Water frac. Point Lookout perf. int. 5382-5396; 5403-5416; 5430-5436; 5472-5478 W/40,000# sand and 41,000 gallons water. BDP 2600#, mex. pr. 2300#, avg. tr. pr. 1800#. I.R. 46.9 BPM. Flush 11,130 galons. Dropped 1 set of 20 balls and 1 set of 10 balls - 3 stages.

Water frac. Grameros perf. int. 7352-7356; 7382-7390; 7406-7412 w/42,760 gallons Calcium Chloride water and 30,000# sand. BDP 2200#, max. pr. 3100#, avg. tr. pr. 2800#. I.R. 51.4 BPM. Flush 12,340 gallons. Spotted 200 gallons MCA on perforations. Dropped 2 sets of 15 balls each - 3 stages.

Water frac. Dakota perf. int. 7490-7502; 7526-7532; 7536-7542; 7566-7574 w/44,000 gallons 2% Calcium Chloride water and 40,000# sand. BDP 2400#, max. pr. 3450#, avg. tr. pr. 3100#. I.R. 39 BPM. Flush 17,000 gallons. Spotted 200 gallons MCA on perforations. Dropped 1 set of 18 balls and 1 set of 5 balls for 3 stages.