

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 13, 1960

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company

Rincon Unit

127 (MD)

NE

NE

Well No. \_\_\_\_\_, in \_\_\_\_\_ 1/4 \_\_\_\_\_ 1/4 \_\_\_\_\_

A (Company or Operator)

27N (Lease) 6W

Blanco Mesa Verde

Pool

Unit Letter  
Rio Arriba

Sec. 28

T. 27N

R. \_\_\_\_\_

NMPM. \_\_\_\_\_

County. 6556 Date Spudded \_\_\_\_\_

Date Drilling Completed 12-17-59

Elevation 5328'

Total Depth 7700

FBTD 7665'

Top Oil/Gas Pay 5328' (perf)

Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL 5328-5336; 5360-5368; 5412; 5426; 5438-5446; 5454-5472; 5478-5486; 5492-5500;

Perforations

Open Hole None

Depth 7283

Depth 5509'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1512 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 29,000 gal. water & 29,000 # sand

Casing 1328 Tubing 1328 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter El Paso Natural Gas Co.

Remarks: Baker Model "D" prod. packer set at 6880'

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved May 18 1960 60 El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED B.H. MEANS  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico