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(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Bud App	iget Bureau l proval expires	No. 42-R358.4. 12-31-60.
Land Office	Santa	Pe
ease No	Ø79 3€	54
	Rincor	1 Unit

NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFT. NOTICE OF INTENTION TO RECORD OR REPORT WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO SHOOT OR ACIDIZE. NOTICE OF INTENTION TO PULL OR ALFER CASING. NOTICE OF INTENTION TO PULL OR ALFER CASING. NOTICE OF INTENTION TO ADARDON WELL NOTICE OF INTENTION TO ADARDON WELL HISTORY NOTICE OF INTENTION TO ADARDON WELL NOTICE OF INTENTION TO ADARDON WELL HISTORY NOTICE OF INTENTION TO ADARDON WELL NOTICE OF INTENTION TO A	NOTICE OF INTENTION TO DRILL.		SUBSEQUENT RE	PORT OF WATER SHUT-	-OFF		
Well No. is located ft. from the first of the derick floor above sea level is 6560 ft. DETAILS OF WORK State names of and expected depths to objective sands, show sizes, weights, and langths of proposed casings, indicate mudding 70ths, comming 505 ft. from the clevation of the derick floor above sea level is 6560 ft. DETAILS OF WORK State names of and expected depths to objective sands, show sizes, weights, and langths of proposed casings, indicate mudding 70ths, comming 505 ft. from the clevation of the derick floor above sea level is 6560 ft. DETAILS OF WORK State names of and expected depths to objective sands, show sizes, weights, and langths of proposed casings, indicate mudding 70ths, comming points, and all other important proposed work) 1-59 Total Apth 7700'. Coult D'665'. oil fractured Dekota perf. int. 7492-44; 7552-61; (716-66 w/45,330 g.lbans oil & 49,950 g.sand. 2D pr. 2500g, max. 2-59 Total Apth 7700'. Temporary bridge plug at 7456'. oil fractured Grant int. (354-20; 7370-(442; 7400-22 (2 DJ/ft) //44,337 gallons oil 2 40.000; s. 1. 3200g, m. pr. 3300g, m. gr. 3500g, m.	NOTICE OF INTENTION TO CHANGE						
Well No. 12/(12) is located ft. from No. 12/(12) ine and 1190 ft. from No. 12/(12) is located ft. 12	LAIGHTEE OF THE CONTRACT OF TH				1		
Well No. 127(13) is located 1190 ft. from No. 127(13) ft. from No. 127(13) is located 1190 ft. from No. 127(13) ft. from No. 127(NOTICE OF INTENTION TO RE-DRIL	L OR REPAIR WELL	1 11	1			
(NOICE OF INTENTION TO ABANDON WELL (INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (NOICE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (NOICE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (Well No	NOTICE OF INTENTION TO SHOOT	OR ACIDIZE	1 11				
Well No. 12/(YD) is located ft. from [No.	NOTICE OF INTENTION TO PULL OF	R ALITER CASING	1 11				
Well No. is located ft. from S line and S ft. from E line of sec. NE/A Sec. 27M 6 N.M.F.M Lines became sec. No. According to the Committee of the Committee	NOTICE OF INTENTION TO ABANDO	N WELL	************************************	3 			
ME/4 Sec 27N 6N N.M.P.M Country of Subdivision (Field) (New Harkey) (Field) (Country of Subdivision) (State of Territory) (Field) (Country of Subdivision) (State of Territory) The elevation of the derrick floor above sea level is 6560 ft. DETAILS OF WORK State names of and expected depths to objective sands, show sizes, weights, and langths of proposed casings; indicate mudding libbs, corne ing points; and all other important proposed work) 1-59 Total Depth 7700', Cou.T.D 7665', Cil. fractured Dekota perf. int. 7492-44; 7552-6; 7576-66 w/45,330 gallons oil & 49,950 g sand. BD pr. 2500g, max. y, avg. tr. pr. 3200g, 1.R. 43.4 BIM. Flush 11,150 gallons oil 240.000; s. 2-99 Total Depth 7700'. Temporary bridge plug at 7456'. Oil fractured Grant. 1364-20; 7330-7402; 7402-22 (2 DJ/ft) g/44,337 gallons oil 240.000; s. 2.99 Total Depth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa vers. 3200g, m.x. pr. 3300g, avg. tr. pr. 3000-2900-3100-3300g. I.R. 51.9 BiM. 1.2,500 gallons. 6-59 Total Depth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa vert Lookout pe f. int. 5326-36; 5360-68; 5412-26; 5430-46; 5404-72; 5470-36; 547	(INDic	CATE ABOVE BY CHECK MAR	K NATURE OF REPORT, N	OTICE, OR OTHER DATA))	<u></u>	
ME/4 Sec 27N 6N N.M.P.M Country of Subdivision (Field) (New Harkey) (Field) (Country of Subdivision) (State of Territory) (Field) (Country of Subdivision) (State of Territory) The elevation of the derrick floor above sea level is 6560 ft. DETAILS OF WORK State names of and expected depths to objective sands, show sizes, weights, and langths of proposed casings; indicate mudding libbs, corne ing points; and all other important proposed work) 1-59 Total Depth 7700', Cou.T.D 7665', Cil. fractured Dekota perf. int. 7492-44; 7552-6; 7576-66 w/45,330 gallons oil & 49,950 g sand. BD pr. 2500g, max. y, avg. tr. pr. 3200g, 1.R. 43.4 BIM. Flush 11,150 gallons oil 240.000; s. 2-99 Total Depth 7700'. Temporary bridge plug at 7456'. Oil fractured Grant. 1364-20; 7330-7402; 7402-22 (2 DJ/ft) g/44,337 gallons oil 240.000; s. 2.99 Total Depth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa vers. 3200g, m.x. pr. 3300g, avg. tr. pr. 3000-2900-3100-3300g. I.R. 51.9 BiM. 1.2,500 gallons. 6-59 Total Depth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa vert Lookout pe f. int. 5326-36; 5360-68; 5412-26; 5430-46; 5404-72; 5470-36; 547				Control Section 1	Carthan (ii)	. 19	
ME/4 Sec 27N 6N N.M.P.M Country of Subdivision (Field) (New Harkey) (Field) (Country of Subdivision) (State of Territory) (Field) (Country of Subdivision) (State of Territory) The elevation of the derrick floor above sea level is 6560 ft. DETAILS OF WORK State names of and expected depths to objective sands, show sizes, weights, and langths of proposed casings; indicate mudding libbs, corne ing points; and all other important proposed work) 1-59 Total Depth 7700', Cou.T.D 7665', Cil. fractured Dekota perf. int. 7492-44; 7552-6; 7576-66 w/45,330 gallons oil & 49,950 g sand. BD pr. 2500g, max. y, avg. tr. pr. 3200g, 1.R. 43.4 BIM. Flush 11,150 gallons oil 240.000; s. 2-99 Total Depth 7700'. Temporary bridge plug at 7456'. Oil fractured Grant. 1364-20; 7330-7402; 7402-22 (2 DJ/ft) g/44,337 gallons oil 240.000; s. 2.99 Total Depth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa vers. 3200g, m.x. pr. 3300g, avg. tr. pr. 3000-2900-3100-3300g. I.R. 51.9 BiM. 1.2,500 gallons. 6-59 Total Depth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa vert Lookout pe f. int. 5326-36; 5360-68; 5412-26; 5430-46; 5404-72; 5470-36; 547	Well No. 127(ND) is loca	ated ft. from	n 3423 line and	Sign of transit	Elling of soc	وأ	
(Pidd) (County or Subdivision) (State or Territory) (Pidd) (County or Subdivision) (State or Territory) (Pidd) (County or Subdivision) (State or Territory) (State or Territory) (Pidd) (County or Subdivision) (State or Territory) (State or Territory) (Pidd) (County or Subdivision) (State or Territory) (State or Territory) (Pidd) (County or Subdivision) (State or Territory) (County or Subdivision) (County or Subdivision) (State or Territory) (County or Subdivision) (State or Territory) (State	NE/4 Sec. 23	27N			W line of sec		
The elevation of the derrick floor above sea level is 6560 ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding Jobs, come in points, and all other important proposed work) 1-59 Total Depth 7700'. Cour.D 7665'. Cil. fractured Dekota perf. int. 7492-44; 7552-6; 7576-66 w/45,330 gallons oil & 49,950 g sand. BD pr. 2500g, max. ##, avg. tr. pr. 3200g. I.R. 43.4 BiM. Flush 11,150 gallons. 2-59 Total Depth 7700'. Temporary bridge plug at 7456'. Oil fractured Grant. 1364-20; 7370-7402; 7400-22 (2 DJ/ft) J/44,337 gallons oil & 40.000; s. 1. 1364-20; 7370-7402; 7400-22 (2 DJ/ft) J/44,337 gallons oil & 40.000; s. 1. 3200g. m. a. pr. 3300g., nvg. tr. pr. 3000-2900-3100-3300g. I.R. 51.9 BiM. 1. 1500 gallons. 6-59 Total Depth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa ve to Lookout pe to int. 5328-36; 5360-68; 5412-26; 5430-46; 5404-72; 5470-36; 5470-	11 and from Mark	(Twp.)			THE		
The elevation of the derrick floor above sea level is 6560 ft. DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding Jobs, come in points, and all other important proposed work) 1-59 Total Depth 7700'. Cour.D 7665'. Cil. fractured Dekota perf. int. 7492-44; 7552-6; 7576-66 w/45,330 gallons oil & 49,950 g sand. BD pr. 2500g, max. ##, avg. tr. pr. 3200g. I.R. 43.4 BiM. Flush 11,150 gallons. 2-59 Total Depth 7700'. Temporary bridge plug at 7456'. Oil fractured Grant. 1364-20; 7370-7402; 7400-22 (2 DJ/ft) J/44,337 gallons oil & 40.000; s. 1. 1364-20; 7370-7402; 7400-22 (2 DJ/ft) J/44,337 gallons oil & 40.000; s. 1. 3200g. m. a. pr. 3300g., nvg. tr. pr. 3000-2900-3100-3300g. I.R. 51.9 BiM. 1. 1500 gallons. 6-59 Total Depth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa ve to Lookout pe to int. 5328-36; 5360-68; 5412-26; 5430-46; 5404-72; 5470-36; 5470-	(Field)	(Connty	or Subdivision)	A \$50	a rapacet	·	
DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding Jobs, come ing points, and all other important proposed work) 1-59 Tot. 1 Depth 1700'. C.U.T.D 7665'. Cil. fructured Dekota perf. Int. 1492-44; 7552-6; 1576-66 w/45,336 gallons oil & 49,950 g sand. BD pr. 2900g, max. #, avg. tr. pr. 3200g. I.R. 43.4 BIM. Flush 11,150 gallons. 2-59 Tot. 1 Depth 7700'. Temporary bridge plug at 7456'. Oil fractured Grant. Int. 1364-10; 7370-7402; 7406-22 (2 DJ/ft) u/44,397 gallons oil & 40.000g s. 3200g. m z. pr. 3300g. avg. tr. pr. 3000-2900-3100-3300g. I.R. 91.9 BiM. h 12,500 gallons. 6-59 Total Lepth 1700'. Temporary bridge plug at 7339'. Water fraced Mesa vet Lookout perf. int. 5328-36; 5360-68; 5412-26; 5430-46; 5464-72; 5476-66; 54 (2 DJ/ft, v/2),000 gallons water & 29,000; Band. BD pr. 1500g. max. pr. 3500 tr. pr. 3600g. I.R. 42 BIM. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Box 2 1/4 Address. By GIGMAL SIGNED B.E. McANALLY	\	(00000)	or subdivision,	(State	or Territory)	, , .	
DETAILS OF WORK State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding Jobs, come ing points, and all other important proposed work) 1-59 Tot. 1 Depth 1700'. C.U.T.D 7665'. Cil. fructured Dekota perf. Int. 1492-44; 7552-6; 1576-66 w/45,336 gallons oil & 49,950 g sand. BD pr. 2900g, max. #, avg. tr. pr. 3200g. I.R. 43.4 BIM. Flush 11,150 gallons. 2-59 Tot. 1 Depth 7700'. Temporary bridge plug at 7456'. Oil fractured Grant. Int. 1364-10; 7370-7402; 7406-22 (2 DJ/ft) u/44,397 gallons oil & 40.000g s. 3200g. m z. pr. 3300g. avg. tr. pr. 3000-2900-3100-3300g. I.R. 91.9 BiM. h 12,500 gallons. 6-59 Total Lepth 1700'. Temporary bridge plug at 7339'. Water fraced Mesa vet Lookout perf. int. 5328-36; 5360-68; 5412-26; 5430-46; 5464-72; 5476-66; 54 (2 DJ/ft, v/2),000 gallons water & 29,000; Band. BD pr. 1500g. max. pr. 3500 tr. pr. 3600g. I.R. 42 BIM. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Box 2 1/4 Address. By GIGMAL SIGNED B.E. McANALLY	The elevation of the derric	k floor above sea le	vel is 0000 ft.				
1-39 Tetal Depth 7700'. C.o.T.D 7665'. Cil. freetured Dekota perf. int. 7492-44; 7552-60; 1576-66 w/45,336 gallons oil & 49,950 y sand. BD pr. 2500y, max. #, avg. tr. pr. 3200y. I.R. 43.4 BiM. Flush 11,150 gallons. 2-59 Tetal Depth 7700'. Temporary bridge plug at 7456'. Oil fractured Grant. 1364-30; 7370-7402; 7400-22 (2 DJ/ft) y/44,377 gallons oil & 40.000y s. 3200y, m.x. pr. 3300y, avg. tr. pr. 3000-2900-3100-3300y. I.R. 51.9 BiM. h. 12,500 gallons. 6-59 Tetal Depth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa Vet Lookeut perf. int. 5326-36; 5360-68; 5412-26; 5430-46; 5464-72; 5470-66; 54 (2 DJ/ft) w/29,000 gallons water & 29,000; sand. BD pr. 1500y, max. pr. 3500 tr. pr. 3000y. I.R. 42 BIM. Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. El. 180 Natural Gas Company Dompany Box 244 Address By OldGiNAL SIGNED B.E. McANALLY	(State	to objective sender show si			54		
#, avg. tr. pr. 3200%. I.R. 43.4 BiM. Flush 11,150 gallons. 2-59 Tetal Depth 7700'. Temporary bridge plug at 7456'. Oll fractured Grant. 1364-20; 7370-7402; 7400-22 (2 DJ/ft) J/44,397 gallons oil & 40.000% s. 1. 3200%, m.s. pr. 3300%, avg. tr. pr. 3000-2900-3100-3300%. I.R. 51.9 BrM. 1. 12,500 gallons. 6-59 Tetal Lepth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa vet Lookout pe f. int. 5326-36; 5360-66; 5412-26; 5430-46; 5464-72; 5470-86; 54(2 DJ/ft) J/29,000 gallons water & 29,000% sand. ED pr. 1500%, max. pr. 3500 tr. pr. 3000%. I.R. 42 BlM. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. El. 180 Natural Gas Company Box 184 Address Faramagton, New Mexico By GalGMAI SIGNED R.E. McANALLY	crete names of and expected depths	ing points and all	zes, weights, and lengths	of proposed casings; i	ndicate mudding job	w, comez	
2-59 Total Depth 7700'. Temporary bridge plug at 7456'. Oil fractured Grant. 1364-x0; 7370-7402; 7405-22 (2 DJ/ft) a/44,337 gallons oil 2 40.000; s. int. 1364-x0; 7370-7402; 7405-22 (2 DJ/ft) a/44,337 gallons oil 2 40.000; s. 3200; m. pr. 3300; avg. tr. pr. 3000-2900-3100-3300; i.R. 51.9 BrM. h 12,500 gallons. 6-59 Total Depth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa vet Lookout pe f. int. 5326-36; 5360-66; 5412-26; 5430-46; 5404-72; 5476-66; 54 (2 DJ/ft) a/29,000 gallons water & 29,000; sand. ED pr. 1500; max. pr. 3500 tr. pr. 3000; I.R. 42 BPM. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. El 160 Natural Gas Company Dompany Box 374 Address Furturation, New Mexico By Official Signed M.E. McANALLY	1-59 Total Alpth 7	00'. C.O.T.D 760	55'. Gil fract	ured Dekote :	name int	alina.	
2-59 Total Depth 7700'. Temporary bridge plug at 7456'. 011 fractured Grant. 1364-30; 7370-7402; 7408-22 (2 DJ/ft) u/44,397 gallons oil 2 40.000; s. 2000; m.x. pr. 33000; avg. tr. pr. 3000-2900-3100-3300; I.R. 51.9 BrM. h 12,500 gallons. 6-59 Total Depth 7700'. Temporary bridge plug at 7339'. Water fraced Mesa Vet Lookout perf. int. 5328-36; 5360-68; 5412-26; 5430-46; 5464-72; 5478-86; 54 (2 DJ/ft; u/29,000 gallons water & 29,000; sand. ED pr. 15000; max. pr. 3500 tr. pr. 3000; I.R. 42 BPM. Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. El 160 Natural Gas Company Dompany Box 9 H Address Furning ton, New Mexico By Old Ginal Signed B.E. McANALLY	4-59 Total Septh 776	00'. C.O.T.D 760 5 w/45.336 gamba	55'. Cil fract ns oil & 49.06	ured Dakota 1	name int	alina.	
Tunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. But and the state of the state	1-59 Total Septh 776-44; 7552-64; 7576-44 #, avg. tr. pr. 3200;	00'. C.O.T.D 760 5 w/45,336 gallon #. I.R. 43.4 BH	55'. (il fræt ns (il & 49,95 M. Flush 1.1	ured Dakota ; Og sand. BD 50 gallons	perf. int. ? pr. 2500%,	7492-	
12,500 gallons. 6-59 Total hepch (100). Temporary bridge plug at 7339'. Water fraced Mesa Ve t Lookout pe f. int. 5328-36; 5360-68; 5412-26; 5430-46; 5464-72; 5478-66; 54 (2 DJ/ft), 4,29,000 gallons water & 29,000; sand. ED pr. 1500; max. pr. 3500 tr. pr. 3634. I.R. 42 BPM. I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. El 160 Natural Gas Commany Dox 17 Address Foremation, New Mexico By GasGinal Signed H.E. McAnally	1-59 Total Septh 776-44; 7552-64; 7576-46 #, avg. tr. pr. 3200; 2-59 Total Septh 776	00'. C.O.T.D 766 5 w/45,336 gallon 6. I.R. 43.4 BH 60'. Termorary	55'. Cil fract as cil à 49,95 M. Flush 11,1 bridge plug a	ured Dakota ; 0 g sand. BD 50 gullons. + 7856'	perf. int. ? pr. 2500%,	7492-	
6-59 Total Lepth (100'. Temporary bridge plug at 7339'. Water fraced Mesa Ve t Lookout 10 1'. int. 5328-36; 5360-68; 5412-26; 5430-46; 5464-72; 5478-36; 547	1-59 Total Septh 776-44; 7552-64; 7576-46; 7576-46; 7576-46; 7576-46; 7576-46; 7364-30; 7366-	00'. C.O.T.D 766 6 w/45,336 gallon 6. I.R. 43.4 BH 60'. Temporary -7402: 7408-22	55'. Gil fræt ns oil & 49,95 M. Flush 11,1 bridge plug : (2 DJ/ft) ://44	ured Dakota ; 0 g sand. BD 50 gallons. t 7456'. 011	perf. int. 7 pr. 2500%, l fractured	Gran	
List Signed 1. 1at. 5320-36; 5360-86; 5412-26; 5430-46; 5464-72; 5476-86; 54 (2 DJ/ft) w/29,000 gallons water & 29,000; sand. ED pr. 1500%, max. pr. 3500 tr. pr. 3600%. I.R. 42 Bim. Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. El 1860 Natural Gas Company Company Bux 177 Address Figure 4 ton, New Mexico By Californal Signed R.E. McANALLY	1-59 Total Septh 776-44; 7552-60; 1576-46; 1576-46; 1576-46; 259 Total Septh 776 int. 1364-30; 7386-r. 3200%, m x. pr. 3	00'. C.O.T.D 766 6 w/45,336 gallon 6. I.R. 43.4 BH 60'. Temporary -7402: 7408-22	55'. Gil fræt ns oil & 49,95 M. Flush 11,1 bridge plug : (2 DJ/ft) ://44	ured Dakota ; 0 g sand. BD 50 gallons. t 7456'. 011	perf. int. 7 pr. 2500%, l fractured	Gran	
List Signed 1. 1at. 5320-36; 5360-86; 5412-26; 5430-46; 5464-72; 5476-86; 54 (2 DJ/ft) w/29,000 gallons water & 29,000; sand. ED pr. 1500%, max. pr. 3500 tr. pr. 3600%. I.R. 42 Bim. Lunderstand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. El 1860 Natural Gas Company Company Bux 177 Address Figure 4 ton, New Mexico By Californal Signed R.E. McANALLY	1-59 Total Supth 776-44; 7552-6; 1576-46; 1576-46; 1576-46; 2200; 2-59 Total Dupth 776. int. 1364-30; 7386-r. 3200; m x. pr. 33h 12,500 gallons.	00'. C.O.T.D 766 6 w/45,336 gallon 6. I.R. 43.4 BH 90'. Temporary 7402; 7405-22 3006, avg. tr. 1	55'. (il fruct ns (il & 49,95 M. Flush 11,1 bridge plug ((2 DJ/ft) (/44 pr. 3000-2900-	ured Dakota ; 0 g sand. BD 50 gallons. t 7456'. 013 3397 gallons 3100-3300g.	perf. int. pr. 2500g, l fractured oil & 40.05 I.R. 51.9 E	Max. Gran XO; s M.	
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. EL . 150 Natural Gas Company Company Box 1911 Address Farm. 4 ton, New Mexico By GARGNAL SIGNED R.E. McANALLY	1-59 Total Supth 776-44; 7552-6; /5/6-46; /5/6-46; /5/6-46; /5/6-46; /5/6-46; /5/6-46; /5/6-46; /5/6-46; /5/6-46; /5/6-46; /5/6-46; /5/6-46; /5/6-59 Total Supth 7766-59 Total Supth 7766-59 Total Supth 7766	00'. C.O.T.D 766 6 w/45,336 gallor 6. I.R. 43.4 BH 100'. Temporary 17402; 7406-22 3006, avg. tr. 1	55'. Gil fræt ns oil & 49,95 M. Flush 11,1 bridge plug & (2 DJ/ft) #/44 pr. 3000-2900-	ured Dakota ; 60 g sand. BD 50 gallons. t 7456'. 013 ; 397 gallons 3100-3300g.	perf. int. pr. 2500g, l fractured oil & 40.05 i.R. 51.9 E	7492- Max. Gran XO; s.	
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. El., 180 Natural Gas Company Company Bux 1914 Address Furnity ton, New Mexico By CalGNAL SIGNED R.E. McANALLY	1-59 Total Supth 776-44; 7552-64; /5/6-46; /5/6-46; /5/6-46; /5/6-46; /5/6-46; /5/6-46; 7364-50; 7366-73200%, m.s. pr. 33h 12,506 gallons. 6-59 Total Legah 7706t Lookout perf. int.	00'. C.O.T.D 766 6 w/45,336 gallon 6. I.R. 43.4 BH 60'. Temporary 7402; 7405-22 3006, avg. tr. 1 5328-36: 5360-6	55'. Gil fræt ns oil & 49,95 M. Flush 11,1 bridge plug = (2 DJ/ft) =/44 pr. 3000-2900- pridge plug =t	ured Dakota ; 50 gallons. t 7456'. 013 gallons 3100-3300; . 7339'. Water hallons shall be sha	perf. int. ; pr. 2500;; l fractured oil & 40.05 i.R. 51.9 bi r fraced Mes	Gran XO* s M.	
Bux 1 He Natural Gas Company Bux 1 H Address Farm. gton, New Mexico By GANGINAL SIGNED R.E. McANALLY	1-59 Total Copth 776-44; 7552-64; /5/6-46; /5/6-46; /5/6-46; 7552-64; /5/6-46; 7560-46; 7360-46; 7360-46; 7360-46; 7360-46; 7500 gallons. 6-59 Total Copth 7700 t Lookout perf. int. (2 DJ/ft) 7729,660 g	00'. C.O.T.D 766 6 w/45,336 gallon 6 w/45,336 gallon 7 w/45,336 gallon 7 w/408 gallon 7 w/408 gallon 8 w/45,336 gallon	55'. Gil fræt ns oil & 49,95 M. Flush 11,1 bridge plug = (2 DJ/ft) =/44 pr. 3000-2900- pridge plug =t	ured Dakota ; 50 gallons. t 7456'. 013 gallons 3100-3300; . 7339'. Water hallons shall be sha	perf. int. ; pr. 2500;; l fractured oil & 40.05 i.R. 51.9 bi r fraced Mes	Gran XO* s M.	
Bux 1 He Natural Gas Company Bux 1 H Address Farm. gton, New Mexico By GANGINAL SIGNED R.E. McANALLY	1-59 Total Copth 776-44; 7552-64; /5/6-46; /5/6-46; /5/6-46; 7552-64; /5/6-46; 7560-46; 7360-46; 7360-46; 7360-46; 7360-46; 7500 gallons. 6-59 Total Copth 7700 t Lookout perf. int. (2 DJ/ft) 7729,660 g	00'. C.O.T.D 766 6 w/45,336 gallon 6 w/45,336 gallon 7 w/45,336 gallon 7 w/408 gallon 7 w/408 gallon 8 w/45,336 gallon	55'. Gil fræt ns oil & 49,95 M. Flush 11,1 bridge plug = (2 DJ/ft) =/44 pr. 3000-2900- pridge plug =t	ured Dakota ; 50 gallons. t 7456'. 013 gallons 3100-3300; . 7339'. Water hallons shall be sha	perf. int. ; pr. 2500;; l fractured oil & 40.05 i.R. 51.9 bi r fraced Mes	Gran XO* s M.	
Bux 1 He Natural Gas Company Bux 1 H Address Farm. gton, New Mexico By GANGINAL SIGNED R.E. McANALLY	1-59 Total Copth 776-44; 7552-64; /5/6-46; /5/6-46; /5/6-46; 7552-64; /5/6-46; 7560-46; 7360-46; 7360-46; 7360-46; 7360-46; 7500 gallons. 6-59 Total Copth 7700 t Lookout perf. int. (2 DJ/ft) 7729,660 g	00'. C.O.T.D 766 6 w/45,336 gallon 6 w/45,336 gallon 7 w/45,336 gallon 7 w/408 gallon 7 w/408 gallon 8 w/45,336 gallon	55'. Gil fræt ns oil & 49,95 M. Flush 11,1 bridge plug = (2 DJ/ft) =/44 pr. 3000-2900- pridge plug =t	ured Dakota ; 50 gallons. t 7456'. 013 gallons 3100-3300; . 7339'. Water hallons shall be sha	perf. int. ; pr. 2500;; l fractured oil & 40.05 i.R. 51.9 bi r fraced Mes	Gran XO* S M.	
Bux 1914 Address Furnition, New Mexico By Chiginal Signed R.E. McANALLY	1-59 Total Copth 776 -44; 7552-64; /5/6-26 #, avg. tr. pr. 3200 2-59 Total Depth 776 -int. /364-30; 7380- r. 3200; m x. pr. 3; h 12,500 gallons. 6-59 Total Depth 776 t Lookout perf. int. (2 DJ/ft) 1/29,660 g tr. pr. 3000; I.R.	00'. C.O.T.D 766 6 w/45,336 gallon 6 w/45,336 gallon 6 w/45,336 gallon 7402; 7406-22 7402; 7406-22 7406, avg. tr. 1 75328-36; 5360-6 3211ons water &	55'. Cil fract ns cil & 49,95 M. Flush 11,1 bridge plug a (2 DJ/ft) a/44 pr. 3000-2900- bridge plug at 58; 5412-26; 5 29,000% sand.	ured Dakota ; 50 gallons. t 7456'. 011 gallons 3100-3300%. 7339'. Water 430-46; 5464-ED pr. 1500	perf. int. pr. 2500%, I fractured oil & 40.00 I.R. 51.9 En r fraced Mes -/2; 5475-86	7492- max. Gran XO; s M. W. Ye 3500	
Box 14 Address First Letter, New Mexico By GAIGNAL SIGNED H.E. McANALLY	1-59 Total Supth 776-44; 7552-64; 7576-44; 7552-64; 7576-44; 7552-64; 7576-44; 7562-64; 7562-44; 7562-	CO'. C.O.T.D 766 6 w/45,336 gallor 6 w/45,336 gallor 7 I.R. 43.4 BH CO'. Temporary 7402; 7406-22 300%, avg. tr. 1 5328-36; 5360-6 3allons water & 42 BHM.	55'. Cil frect ns cil & 49,95 M. Flush 11,1 bridge plug & (2 DJ/ft) #/44 pr. 3000-2900- bridge plug at 58; 5412-26; 5 29,000% sand.	ured Dakota ; 50 gallons. t 7456'. 011 gallons 3100-3300%. 7339'. Water 430-46; 5464-ED pr. 1500	perf. int. pr. 2500%, I fractured oil & 40.00 I.R. 51.9 En r fraced Mes -/2; 5475-86	7492- max. Gran XO; s M. W. Ye 3500	
Porter ton, New Mexico ByORGINAL_SIGNED_H.E. McANALLY	1-59 Total Sopth 776-44; 7552-64; 7576-44; 7552-64; 7576-44; 7552-64; 7576-44; 7562-64; 7576-44; 7562-64; 7360-7360-7360-7360-7360-7360-7360-7360-	CO'. C.O.T.D 766 6 w/45,336 gallor 6 w/45,336 gallor 7 L.R. 43.4 BH CO'. Temporary 7402; 7405-22 300%, avg. tr. 1 5326-36; 5360-6 3211ons water & 42 BHM.	55'. Cil. fract as oil & 49,99 M. Flush 11,1 bridge plug a (2 DJ/ft) a/44 pr. 3000-2900- bridge plug at 58; 5412-26; 5 29,000; sand.	ured Dakota ; 50 gallons. t 7456'. 01: ,337 gallons 3100-3300g. 7339'. Water 430-46; 5464-ED pr. 1500g	perf. int. pr. 2500%, I fractured oil & 40.00 I.R. 51.9 En r fraced Mes -/2; 5475-86	7492- max. Gran XO† s. M. W. Ye. 35000	
	1-59 Total Copth 776 44; 7552-6; /5/6-6 #, avg. tr. pr. 3200 2-59 Total Depth 776 int. /364-50; 7366- r. 3200%, m.x. pr. 33 h 12,500 gallons. 6-59 Total Depth 776 t Lookout perf. int. (2 DJ/ft) 1/29,000 g tr. pr. 3000g. I.R. I understand that this plan of world and seed to Natur Company Box 1/1	CO'. C.O.T.D 766 6 w/45,336 gallor 6 w/45,336 gallor 7 I.R. 43.4 BH CO'. Temporary 7402; 7406-22 6 300g, avg. tr. 1 7328-36; 5360-6 7311ons water & 42 BHM. ch must receive approval in cal Gas Company	55'. Cil. fract as oil & 49,99 M. Flush 11,1 bridge plug a (2 DJ/ft) a/44 pr. 3000-2900- bridge plug at 58; 5412-26; 5 29,000; sand.	ured Dakota ; 50 gallons. t 7456'. 01: ,337 gallons 3100-3300g. 7339'. Water 430-46; 5464-ED pr. 1500g	perf. int. pr. 2500%, I fractured oil & 40.00 I.R. 51.9 En r fraced Mes -/2; 5475-86	7492- max. Gran XO† s. M. W. Ye. 35000	
	1-59 Total Sopth 776-44; 7552-64; 7576-44; 7552-64; 7576-44; 7552-64; 7576-44 #, avg. tr. pr. 3200; -59 Total Sopth 776 12,500 gd_lons59 Total Sopth 776 Lookout pe f. int. (2 DJ/ft; 1/29,000 g tr. pr. 3000; I.R. I understand that this plan of work Company Box 176 address	CO'. C.O.T.D 766 6 w/45,336 gallon 6. I.R. 43.4 BH 60'. Temporary 7402; 7405-22 300g, avg. tr. 1 5325-36; 5360-6 gallons water & 42 BHM. ck must receive approval in ral Gas Company	55'. Cil. fractus oil & 49,99 M. Flush 11,1 bridge plug at (2 DJ/ft) a/44 pr. 3000-2900- pridge plug at 56; 5412-26; 5 29,000% sand.	ured Dakota ; 30 gallons. t 7456'. 011 gallons 3100-3300g. 7339'. Water 430-46; 5464-ED pr. 1500g	perf. int. pr. 2500%, I fractured oil & 40.00 I.R. 51.9 Br r fraced Mes - (2; 5475-36), max. pr.	1492- max. Gram XO; 5. M. 35 Ve. 3500	
	Junderstand that this plan of word diress	CO'. C.O.T.D 766 6 w/45,336 gallon 6. I.R. 43.4 BH 60'. Temporary 7402; 7405-22 300g, avg. tr. 1 5325-36; 5360-6 gallons water & 42 BHM. ck must receive approval in ral Gas Company	55'. Cil. fractus oil & 49,99 M. Flush 11,1 bridge plug at (2 DJ/ft) a/44 pr. 3000-2900- pridge plug at 56; 5412-26; 5 29,000% sand.	gred Dakota ; 30 g sand. BD 50 gallons. t 7456'. 011 ,397 gallons 3100-3300g. T 7339'. Water 430-46; 5464-ED pr. 1500g	perf. int. pr. 2500%, I fractured oil 2 40.00 I.R. 51.9 Bi r fraced Mes -72; 5475-36 , max. pr.	1492- max. Grar XOF s M. 151 3500 mosd.	

NUMBER OF COPIES RECEIVED CISTRIBUTION SANTA F. FILE U.S.G.S LAND OFFICE TRANSPORTER GAS I PHORATION DEFILE

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PHORATION DEFICE			_ T	O TRANSPOR	T OIL AND	NATURAL GAS	
OPERATOR	1=3		FILE THE O	RIGINAL AND 4 C	OPIES WITH T	HE APPROPRIATE OFFICE	
Company or Opera		so Natur	ral Gas Compa	any		Lease Rincon Unit	Well No. 1. 27(MD)
Unit Letter A		Section 28	Township 27-N	Range S-W		County Rio Arriba	
Pool	Vaca	373-			···	Kind of Lease (State, Fed, Fee)	
Blanco If well		verde es oil or con	iden sate	Unit Letter	Section	Federal Rownship R	lange
		cation of tan		Same	9		
Authorized transp	orter of	oi: or o	condensate X		Address (give a	ddress to which approved copy of th	is form is to be sent)
[1]	l Pas	so Natur	ral Gas Compa	iny	Box 990,	Farmington, New Mexic	20
-,			Is Gas A	ctually Connecte	d? Yes X	_ No	
Authorized transpo	orter of	casing head	gas or dry gas	X Date Con-	Address (give a	ddress to which approved copy of th	is form is to be sent)
E	l Pas	so Natur	ral Gas Compa	any 6-24-60	Box 990,	Farmington, New Mexic	20
			and also explain its		1 , , ,	<u> </u>	
		Change in T Oil	REASO	e) Gas		nership	
Remarks							
					··		
The undersigned	. certi fi	es that the	Rules and Regula	tions of the Oil Co	onservation Com	mission have been complied with	1.
		Executed	this the <u>lst</u>	_ day of J	anuary	, 19_63.	
	OIL C	ONSERVA	TION COMMISSION	I	By		
Approved by Original S	igno.	reer	y C. Arnold		Title Petro	oleum Engineer	
Title					Company		
Supervis:	or 1/160				El Pa	aso Natural Gas Compan	ıy
Date					Address		
APR S	: 196	Ď.			Box	990, Farmington, New M	exico

611	STRIBUTIO	DISTRIBUTION				
SANTA FI						
FILE						
U.S G.5			T			
LAND OFFICE						
TRANSPORTER	01.		+			
THANSPORTER	GA5	411				
PHORATION SEEL	CE .	-				
OPERATOR		22				

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

FORM C-110 (Rev. 7-60)

TRANSPORTER GAS PHORATION OFFICE	7,		ICATE OF CO O TRANSPOR			
OPERATOR 2	<u>''</u>	FILE THE	ORIGINAL AND 4 C	OPIES WITH TH	E APPROPRIATE	OFFICE
Company or Operator El P	aso Natur	al Gas Comp			Lease Rincon Unit	Well No. 127 (MD)
Unit Letter	Section 23	Township 27-N	Range 5-W	1	County Rio Arriba	
Pool	<u> </u>	<u>,,</u>			Kind of Lease (State	
Basin Dako	ta		T		Federal	
	uces oil or cond location of tank		Unit Letter Same	Section	Township	Range
Authorized transporter	of pi: or c	ondensate X	Dane		dress to which approv	ed copy of this form is to be sent)
•						
El P	asc Natur	al Gas Comp	any	Box 990,	Farmington, N	ew Mexico
			Actually Connecte	<u> </u>		
Authorized transporter of	of casing head			+		ed copy of this form is to be sent)
			6 0 60			
		al Gas Comp	any	·	Farmington, N	ew Mexico
If gas is not being sold	, give reasons	and also explain it	s present disposition:			
	\mathfrak{I}_{11} ,	ansporter (check or	Gas	Other (explain b	elou)	
Damaska	-					
Remarks						
The undersigned cert			7		_	omplied with.
		this the lst		anuary By		
	CONSERVAT	TON COMMISSION	N	5 (
Approved by		0.		Title	· () Le	rey
Original Sig	ino Eme	ry C. Arnol	ld	1	eum Engineer	
Title Supervisor	ل 4 عقا			Company El Pa	so Natural Ga	c. Componi
Date				Address	o Natural Ga	s company
494 t	is			Box 99	O, Farmingtor	n, New Mexico