

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals

SUBMIT IN TRIPLICATE

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079321

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

RINCON UNIT

8. Well Name and No.

138

9. API Well No.

30-039-06933

10. Field and Pool, or Exploration Area

BLANCO MESA VERDE

11. County or Parish, State

Rio Arriba

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Union Oil of California/dba UNOCAL

3. Address and Telephone No.

P.O. BOX 850

4. Location of Well (Footage, Sec., T., R., or Survey Description)

890' FNL & 790' FEL

Sec. 25, T27N, R07W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)\*

SEE ATTACHED



ACCEPTED FOR RECORD

SEP 05 2000

FARMINGTON FIELD OFFICE  
BY

14.

Signed

*Mike C. Phillips*  
MIKE C. PHILLIPS

Title

PERMIAN ROCKY MOUNTAIN DRILLING FOREMAN

Date

8/24/00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instructions on Reverse Side

NMOCD

# INITIAL REPORT

## Remarks

Date 8/4/00

NOTIFIED BLM OF RIG UP; MIRU KEY WELL SERVICE; SET TANKS & EQUIP;  
SURFACE PLUNGER & CATCH; BLOW WELL TO PIT; NO TREE; NU BOP; LOWER  
TBG & TAG @ 7709'; TOOH TALLYING TBG; REC. 244 JTS. 4.7# 8RD EUE J-65  
TBG; SDON.

## Remarks

Date 8/8/00

50 HR SICP 0#. RU JET WEST WL. PERF MESA VERDE FORMATION @ 5561' -  
5562', 5543' - 5545', 5507' - 5510', 5486' - 5488', 5478' - 5481', 5473', 5464' - 5470',  
5394' - 5396', 5387' - 5389', 5328' - 5329', 5320' - 5323', (37 HOLES). RD WL. PU &  
RIH W/HALLIBURTON RTTS TREATING PKR. RIH ON 166 JTS 2 7/8" 8.5# L-80  
TBG. SET PKR @ 5215' IN 15K COMPRESSION. RU & TEST ANNULUS TO 800#.  
OK. SWI. PREPARE TO ACDZ & FRAC. SDON.

## Remarks

Date 8/10/00

SITP 0#. SICP 0#. RU BJ SERVICES. PRESS TEST VALVES & LINES. HOLD  
SAFETY MEETING. PRESS ANNULUS TO 500# TO MONITOR. ACD MESA  
VERDE PERFS W/1000 GALS 7.5% HCL + ADDITIVES, BREAK PERFS @ 1300#.  
PUMPED ACID DROPPING 60 1.3SP GR BALL SEALERS SPACED EVENLY TO  
DIVERT. PUMP @ 11 BPM = 3900 = 1400 = 3750 = 1170 HAD GOOD BALL  
ACTION. ISIP 1170#. SURGE BALLS OFF PERFS. SD TO LET FALL. PUMP 30  
BBL KCL TO CLEAR TBG. FRAC PERFS W/40,500 GALS 70Q 30# LINEAR FOAM +  
104,100#S 20/40 BROWN SAND + 4900 POUNDS 14/40 FLEXAND IN 2-5# STAGES  
@ 9-10-11.5-13.5-14.1-11.8 BPM, 5400-5300-5510-6000-5500, ISDP 3210#. 5 MIN.  
1139#, 10 MIN. 1121#, 15 MIN. 1110#. 1.5 HR SITP 800#. OPEN WELL TO PIT ON  
8/64" CHOKE. FLOWING MIST TO STREAM @ 850#. LEFT WELL FLOWING TO  
PIT OVERNIGHT WITH WATCHER. 500 BLTR.

## Remarks

Date 8/11/00

CONT'D FLOWING WELL TO PIT. FLOWED WELL FOR 24 HRS. PRESS 850-150  
PSI ON 6-8-10/64THS CHK. WELL MAKING LIGHT MIST THIS AM W/GAS VOL  
INCR. TR 200 OF 500 BLW.

## Remarks

Date 8/12/00

WELL FLOWING ON 16/64 CHOKE. 150# PRESS. OPEN WELL TO FULL OPEN  
2". UNLOADED 10 BW. PRESS WENT TO 50# WITH GOOD BLOW & MIST. REL  
PKR. BLOW DWN TBG. WELL STATIC WITH SLIGHT BLOW. POH LD 2 7/8"  
FRAC STRING. PU & RIH W/ 2 7/8" BIT, SUB. FLOAT ON 2 3/8" TBG. UNLOADED  
HOLE @ 3000#. (5 BW). CIH & TAG SAND @ 5512'. (PERFS 5320' - 5562'). RU  
AIR & START UNLOADING HOLE W/MIST 5 BBLS/HR. CO FROM 5512' - 5571'.  
CIRC HOLE CLEAN. COULD NOT CLEAN OUT DEEPER DUE TO LIGHTNING  
STORM. PUH ABOVE PERFS. SWI. SDON. TR 280 OF 500 BLW.

Date 8/14/00

Remarks

11 HR SICP 825#. OPEN WELL TO PIT, BLOW WELL DOWN. RIH & TAG SAND. HAD 6' FILL OVERNIGHT. RU AIR. CO SAND W/AIR MIST TO 5580'. SUSPECT BP. TBG/WL DIFFERENCE. BLOW HOLE CLEAN. CUT MIST & DRY UP HOLE. PUH ABOVE PERFS. TURNED WELL THRU CHOKE LINE. GOOD GAS BLOW. SWI FOR C-104 PRESSURE BU. (CORRECTION ON LOAD RECOVERED 395 OF 500 BLTR).

Date 8/15/00

Remarks

41 HR. SICP 950 PSI; BLOW WELL TO PIT; TIH & TAG @ 5580'; 20' FILL; CLEAN OUT SAND TO 5580'; BLOW CLEAN; PU & SD AIR; WELL HAD GOOD BLOW W/ NO WTR; BLOW WELL TO PIT FOR 2 HRS.; RIH & HAD NO FILL; BUILD MIST & DRILL OUT PLUG IN 15 MIN.; CIRC. HOLE CLEAN; LD SWIVEL; RIH TO ETD; RU AIR & CIRC. HOLE CLEAN; REC. 10 BBLs WTR; PUH TO 5200'; SDFN.

Date 8/16/00

Remarks

12 HR. SIP 450 PSI; OPEN WELL TO PIT; TOOK PTO TUBE READING AFTER WELL STABILIZED; CACL 1.3 MMCFD; TURN WELL TO BLOOIE LINE; TIH & TAG 8' FILL; PU & TURN WELL THROUGH CHOKE LINE; TOOK PTO TUBE READING; WELL FLOWING 850 MCFD; BUILD LIGHT MIST & CLEAN OUT WELL TO PBTD; BLOW CLEAN; CUT MIST & DRIED HOLE UP; TOOH; LD BIT & SUB; RIH W/ NOTCHED COLLAR, EXPENDABLE FLOAT & SN ON 244 JTS. 4.7# J-55 TBG; LANDED @ 7669'; ND CROSS, BLOOIE LINE & BOP; LAND TBG & TREE; DROPPED BALL & PUMP 5 BBLs WTR PRESSURE FLOAT W/ AIR; BLOW WELL AROUND TO DRY UP; SDFN.

Date 8/17/00

Remarks

BREAK OUT CHOKE & BLOOIE LINES; RD DD PU; RD & MO; CORRECTION ON FHD OF PRODUCTION STRING; FHD @ 7672.14'.

Remarks

Date 8/19/2000

BLOW WELL TO PIT; FINISH POOH; LONGSTRINGTOTAL237JTS. (7442'); PU & TIH W/ 2 3/8" SAW TOOTH CLR, EXP. CHECKVALVE, SN, ON 238 JTS. 2 3/8" 4.7# J-55 USED TBG; PU JT. & CLEANED OUT TO 7510'; REC. SAND, CMT & SCALE; PU & LD JT. ND CROSS & BLOOIE LINE; ND BOP; LAND TBG; DROP BALL & NU TREE; RU AMERICAN ENERGY SERVICE; PUMP 1000 GALS 15% HCL + ADDITIVES; DISPLACED W/ 10 BBLs & LET FALL; TBG ON VACUUM; RU AIR; CIRC. HOLE CLEAN 2 HRS.; 68 BLTR; LEFT WELL FLOWING TO PIT; WILL RD MONDAY MORNING

TUBING BREAKDOWN AS OF 8/17/00

# Joints	Running Ftg.	Footage Description
244	7669.99	7669.99 2 3/8" 4.7# 8RD EUE USED TBG
0	7670.79	0.8 2 3/8" SN
0	7672.14	1.35 2 3/8" EXPENDABLE CHECK & COLLAR
244		7672.14 TUBING SUMMARY