Form 3160-5 (June 1990)

Type of Well
Oil
Well

2. Name of Operator

3. Address and Telephone No.

X Gas Well

Union Oil Company of California

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	F	orm	LAPPR	OVI	ED CE	
1	Budget	Bur	cau No.	100	<b>34-013</b>	•
	Expi	res:	March	31,	1993	

## Expires: March 31, 1993 5. Lease Designation and Serial No.

SF 079365-A

Rincon Unit

30-039-06949

8. Well Name and No.

No. 121 9. API Well No.

NMOCE

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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7. If Unit or CA, Agreement Designation

3300 N. Butler, Suite 200/Farmington, NM 87401/(505)326-7600	10. Field and Pool, or Exploratory Area
Location of Well (Footage, Sec., T., R., M., or Survey Description)	South Blanco PC
	11. County or Parish, State
990' FSL, 1650' FEL Sec. 23, T27N, R6W.	
	Rio Arriba, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF A	
X Notice of Install	Change of Plans
Recompletion	New Construction
Subsequent Report	Non-Routine Fracturing
Casing Repair	Water Shut-Off
Final Abandonment Notice	Conversion to Injection
X Other Long Term Shut i	in Dispose Water
· · · · · · · · · · · · · · · · · · ·	(Note: Report results of multiple completion on We Completion or Recompletion Report and Log form
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date	
give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*	, constant and a second
Union Oil Company of California requests a long term shut in This well is currently uneconomic to produce. However, UNOCAL process of installing a gathering system with compression in We anticipate bringing this lateral on production in the firs UNOCAL would like to test this well on compression in an effort	this area of the unit. t quarter of 1993.
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\*See Instruction on Reverse Side

#### **GENERAL INSTRUCTIONS**

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

#### SPECIFIC INSTRUCTIONS

Item J-If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item /3--Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs, mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well, and date well site conditioned for final inspection looking to approval of the abandonment.

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### NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

#### **BURDEN HOURS STATEMENT**

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.