7 2 4 47
Initial Deliverability
Test

NEW MEXICO OIL CONSERVATION COMMISSION
GAS WELL TEST DATA SHEET - - SAN JUAN BASIN

(TO BE USED FOR FRUITLAND, PICTURED CLIFFS, MESAVERDE, & ALL DAKOTA EXCEPT BARKER DOME STORAGE AREA)

Pool_____**Undesignated**_____ Formation_____**Pictured Cliffs**_____ County_____**Rio Arriba**_____

Purchasing Pipeline_____**El Paso Natural Gas Company**_____ Date Test Filed_____

Operator_____**El Paso Natural Gas**_____ Lease_____**San Juan 27-5**_____ Well No._____**1A (7)**_____

Unit_____**K**_____ Sec._____**22**_____ Twp._____**27**_____ Rge._____**5**_____ Pay Zone: From_____**3396**_____ To_____**3596**_____

Casing: OD_**7 5/8**_WT._**26.44**_Set At_**3463**_ Tubing: OD_**24**_WT._**2.4**_T. Perf._**3596**_

Produced Through: Casing_____ Tubing_**x**_ Gas Gravity: Measured_**.627**_Estimated_____

Date of Flow Test: From_**9-22-59**_To_**9-29-59**_* Date S.I.P. Measured_**7-16-59 (27 days)**_

Meter Run Size_____ Orifice Size_____ Type Chart_____ Type Taps_____

OBSERVED DATA

Flowing casing pressure (Dwt) _____psig + 12 = _____psia (a)

Flowing tubing pressure (Dwt)_____psig + 12 = _____psia (b)

Flowing meter pressure (Dwt)_____psig + 12 = _____psia (c)

Flowing meter pressure (meter reading when Dwt. measurement taken:

  Normal chart reading _____psig + 12 = _____psia (d)

  Square root chart reading (_____) ^{2} x spring constant _____ = _____psia (d)

Meter error (c) - (d) or (d) - (c) $\pm$ _____ = _____psi (e)

Friction loss, Flowing column to meter:

  (b) - (c) Flow through tubing: (a) - (c) Flow through casing = _____psi (f)

Seven day average static meter pressure (from meter chart):

  Normal chart average reading _____**368**_____ psig + 12 = _**348**_ psia (g)

  Square root chart average reading (_____) ^{2} x sp. const. = _____psia (g)

  Corrected seven day avge. meter press. (p_f) (g) + (e) = _**348**_ psia (h)

P_t = (h) + (f) = _**548**_ psia (i)

Wellhead casing shut-in pressure (Dwt)_____**1867**_____ psig + 12 = _**1879**_ psia (j)

Wellhead tubing shut-in pressure (Dwt)_____**1867**_____ psig + 12 = _**1879**_ psia (k)

P_c = (j) or (k) whichever well flowed through = _**1879**_ psia (l)

Flowing Temp. (Meter Run) _**63**_ °F + 460 = _**523**_ °Abs (m)

$P_d = \frac{1}{2} P_c = \frac{1}{2}$ (l) = _**940**_ psia (n)

FLOW RATE CALCULATION

$$Q = \frac{\boxed{}}{\mathbf{199}} \times 24 \quad X \quad \left(\frac{\sqrt{(c)}}{\sqrt{(d)}} = \_\_\_ = \_\_\_ \right) = \_\_\_$$

(integrated)

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DELIVERABILITY CALCULATION

$$D = Q \_\mathbf{349}\_ \left[\frac{(P_c^2 - P_d^2) = \mathbf{3100000}}{(P_c^2 - P_w^2) = \mathbf{3612125}} \right]^n \quad \mathbf{1.0126} \quad = \quad \mathbf{353} \quad \text{MCF/da.}$$
$$\mathbf{1.0107}$$

SUMMARY

P_c = _____**1879**_____ psia

Q = _____**349**_____ Mcf/day

P_w = _____**350**_____ psia

P_d = _____**940**_____ psia

D = _____**353**_____ Mcf/day

Company_____**EL PASO NATURAL GAS COMPANY**_____

By_____

Title_____**Original Signed**_____

Witnessed by_____**Harold L. Kendrick**_____

Company_____

* This is date of completion test.

* Meter error correction factor

REMARKS OR FRICTION CALCULATIONS

GL	$(1-e^{-s})$	$(F_cQ)2$	$(F_cQ)^2$ $(1-e^{-s})$ R^2	P_t^2 (Column i)	$P_t^2 + R^2$	P_w
2295	**.148**	**73.822**	**10.926**	**291.600**	-------	**350**

2850 = 423