District I - (505) 393-6161 P. O. Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283

811 S. First Artesia, NM 88210 <u>District III</u> - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division

Oil Conservation Division 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131 Form C-140 Revised 06/99

Submit Original Plus 2 Copies to appropriate District Office

APPLICATION FOR WELL WORKOVER PROJECT

000	erator name	and address							5821292	76.46	منتو
		and address	Burning	ton Resources C	Dil and Gas ngton, NM 87499			OGRID I	Number 0	1453	18
Con	tact Party	Peggy C	ole					Phone (505) 326-9700			
Pro	operty Name					Well Nu	mber	API Number			
	SAN JU	SAN JUAN 27-5 UNIT				300390696100)		
UL N	Section 20	Township 027N	Range 005W	Feet From 1 990	The North/So	outh Line	Fee 1750	t From The	East/West L FWL	ine	County RIO ARRIBA
l. — <u>—</u> —	Workover										
Date	e Workover C	commenced 8/11/99		Previous F	Producing Pool((s) (Prior to	o Work	over)			
Date	Workover C	sompleted 8/24/99		BLANCO ME	ESAVERDE						
 I.	Attach a	description	of the W	orkover Proced	ures performed	to incres		d			
,	Attach a	production	decline o	urva or table at	owine of the Co	i to increas	se prod	uction			
	least thre	ee months o	f produti	uive or table sn	nowing at least i	twelve mo	nths o	f production	prior to the w	orko	ver and at
				on following the	a workover refle		- 141				
	AFFIDAV	VIT New Mexico)	on following the	e workover refle	ecting a po	ositive	production	increase.		· · · · · ·
My Com	State of N County or Peg 1. I am 2. I ha 3. To the state of N RIBED AND S mmision expire	New Mexico If San Juan gy Cole, being the operator we made, or the best of my his Well are conserved from the color of the best of the b) ss.) g first duly r, or author caused to v knowledge complete a	y sworn, upon or orized representation be made, a diligge, this application accurate.	ath states: ative of the Operagent search of the on and the data of the data of the operagent search of the ones are the data of the operagent search of the ones are the data of the data	ator, of the	above- on recor	production reference W	ell. ly available for to curve and/or to Dai	able	VeII. 2-7-00 lyn
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submitted in lieu of Form 3160-5

UNITED STATES

DEPARTMENT OF THE INTERIOR SERVED BUREAU OF LAND MANAGEMENT

	Sundry Notices a	and Reports on Well	}\ \ \ 38		
		070 Fred 6.44	arou, NM	5.	Lease Number SF-079392
1. Type of 1 GAS	Well	0 , 0		6.	If Indian, All. or Tribe Name
2 7				7.	Unit Agreement Name
2. Name of RESC	LINGTON DURCES OIL & GAS	COMPANY			
3. Address	& Phone No. of Operator	COMPANI		8.	San Juan 27-5 Unit Well Name & Number San Juan 27-5 U #19
PO Box	4289, Farmington, NM 8749	99 (505) 326-9700		9.	API Well No.
4. Location	of Well, Footage, Sec., 1	r, R, M		10.	30-039-06961 Field and Pool
990'FSL,	1750'FWL, Sec.20, T-27-N,	R-5-W, NMPM	•	11.	Blanco Mesaverde County and State Rio Arriba Co, NM
12. CHECK A	PPROPRIATE BOX TO INDICATE	NATURE OF NOTICE.	REPORT.	OTHER	DATA
Type of	Submission	Type of Act:		· · · · · · · · · · · · · · · · · · ·	
	Notice of Intent	Abandonment Recompletion	_ Change		
x	Subsequent Report	Plugging Back	_ New Con Non-Rou		Fracturing
	Final Abandonment	Casing Repair	Water S	hut of	Ef
		Altering Casing Other - Pay add	_ Convers	ion to	Injection
13. Descr	ibe Proposed or Completed	Operations			
8-12-9 8-13-9 8-14-9 8-15-9 8-16-9 8-17-9	w/RBP, set @ 5040'. Lo @ 3010-5010', TOC @ 23 bond @ 3520-3836', 100 TIH w/retrieving tool, re @ 5430'. PT CIBP to 38 Perf Menefee w/1 SPF @ 5235, 5236, 5256, 5258 5392, 5400, 5401, 5424 TIH w/pkr, set @ 5030'. A sd, 860 bbl 30# linear SDON. TIH w/free point. Jet cut SD for rig repair. TIH w/CIBP, set @ 4900'. 3926, 3928, 3930, 3932 4207, 4336, 4338, 4340 4483, 4485, 4530, 4532 4713, 4715, 4717' w/51 perfs w/acetic acid. T 770 bbl 20# linear gel	. TIH w/4 %" mill to ad csg w/200 bbl 2% k 00'; 100% bond @ 3900 % bond @ 3010-3478'. lease RBP. TOOH. TIH 00 psi, OK. Pump 7 bb 5202, 5203, 5204, 52, 5260, 5290, 5292, 5, 5426, 5430' w/30 0. cidize w/17 bbl 15% H gel. CO after frac. tbg @ 5065'. TOOH w/ TOOH. Perf Lewis w/1, 3934, 3936, 3990, 3, 4342, 4344, 4346, 4, 4534, 4536, 4538, 4 0.3" diameter holes OOH w/RBP & pkr. TIH, 1, 638,000 SCF N2. Continued	C1 wtr. TC -5010', 7! TOOH. SDOI W/CIBP & 11 1 15% HC1 10, 5212, 340, 5342 3" diamete C1. Frac ! Release pl pkr. Rig : SPF @ 3904 370, 4372 540, 4600 total. TI frac Lew C0 after f	DOH. TI 5-85% k N. & 3 bk 5216, 5363, er hole denefee cr. Cir repair. 0, 3902, 4160, 4374, 4602, 4 4602, 4 4602, 4 4602,	IH, ran CBL-CCL-GR bond @ 3836', fair et CIBP @ 5460', set pkr bl 2% KCl wtr. TOOH w/pkr. 5227, 5228, 5232, 5234, 5396, 5365, 5382, 5384, 5390, 68 total. TOOH. SDON. 6 w/58,000# 20/40 Arizonarc hole clean. Pkr stuck.
14. Ther	by certify that the foreg	going is true and c	orrect.		
Signed	1904 (sle Ti	tle <u>Regulatory Adm</u>	inistrato	r_Date	e 8/26/99
	for Federal or State Offi	ce use) Title	D-	te	ACCEPTED FOR RECORD
CONDITION O	F APPROVAL, if any:			_	CED LET man
Title 18 U.S.C. the United State	Section 1001, makes it a crime for a ses any false, fictitious or fraudulen	c statements or representat	lfully to ma	ke any d ny matte	*FARMING THELESTAPICE
		OPERATOR			BY)~~~

8-18/19-99 Blow well & CO.
8-20-99 Blow well & CO. TOOH. TIH w/4 %" mill to 4840'. CO to 4900'. Mill CIBP @ 4900'.

Circ hole clean.
8-21-99 Blow well & CO.
8-22-99 Blow well & CO. Mill CIBP @ 5460'. Mill to PBTD @ 5650'.
8-23-99 Blow well & CO.

8-24-99 Blow well & CO. TOOH. TIH W/181 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 5603'. ND BOP. NU WH. RD. Rig released.

) (Jan. 1977)

opposit in the

That is the second to the

COMP_NAME	TOW_ID	USER_XREF	DISP_MO	GRS GAS
SAN JUAN 27-5 UNIT 19	4986801	49868A	11/30/98	2430.87
	the state of the s	49868A	12/31/98	2260.93
SAN JUAN 27-5 UNIT 19		49868A	1/31/99	2222.7
SAN JUAN 27-5 UNIT 19		49868A	2/28/99	2043.34
SAN JUAN 27-5 UNIT 19		49868A	3/31/99	2155.05
SAN JUAN 27-5 UNIT 19		49868A	4/30/99	2088.73
SAN JUAN 27-5 UNIT 19		49868A	5/31/99	2132.485
SAN JUAN 27-5 UNIT 19		49868A	6/30/99	1983.83
SAN JUAN 27-5 UNIT 19		49868A	7/31/99	2202.11
SAN JUAN 27-5 UNIT 19		49868A	8/31/99	342.092
SAN JUAN 27-5 UNIT 19		49868A	9/30/99	2265.967
SAN JUAN 27-5 UNIT 19		49868A	10/31/99	2989.07
SAN JUAN 27-5 UNIT 19		49868A	11/30/99	7217.17
SAN JUAN 27-5 UNIT 19	4986801	49868A	12/31/99	8833.03

MAJ	DP_NO	PRODN	DISP	SumOfV
10	49868A	199807	00	2269.53
10	49868A	199808	00	2130.32
10	49868A	199809	00	2150.91
10	49868A	199810	00	2574.43