Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

El Paso Na	atural Ga	s Company	- Box 99	N, Far	mington,	New	Mexico
	Address)			and the second s	,	
WELL N	10.23 (PM)UNIT M	s 1	1 9 т	27N	R	4W
IFD 11-19-	-59	POOL		-			٧.
eck appropri	ate block	7	Results	of Tes	t of Casi	na S	hut of
,	·	′ <u> </u>	ico sui (s	Or Tes	t or Casi	.ng 5	nut-or
ing Operation	s	LJ	Remedia	l Work	ς ,		
		X	Other	Water	Fracture	<u> </u>	
68; 5786-5800 , avg. tr. pr. /17 balls each at 5000'. Wa 28,400 gallons	(2 DJ/ft. 1100-115 1. ater fract 3 water ar	.) w/72,98 50-1200-13 tured Pict nd 20,000#	38 gallon 350-1700# ared Cli # sand.	I.R. I.R. Iffs the	r & 60,00 . 72 BPM. rough per 2200#. n	O# s Flu	and. sh 10, nt. 35
PBD	Pr	od. Int.			-	h	
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Pro	ducing F	ormation	(s)				
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per day					· · · · · · · · · · · · · · · · · · ·		_
							
	The	(Company)					
COMMISSIO	abov	e is true	and com	ine info oplete i	ormation to the be	give st of	en
nery C. Arnol	3			NED HE	McANALI	v .	
Diet. #3						<u> </u>	
59	Com	pany El	Pago Mat	iral fa	e Compan	v	
	WELL No. 11-19- neck appropriation of the control	WELL NO.23 (PM IED 11-19-59 The appropriate block in the importance of the importa	WELL NO.23 (PM) UNIT M WELL NO.24 (PM) UNIT M WELL NO.25 (PM) UNIT M WELL N	WELL NO.23 (PM) UNIT M S INTED 11-19-59 POOL Tapacity The producing Formation (S) EMEDIAL WORK REPORTS ONLY PBD Prod. Int. Producing Formation (S) Producing Formation (S) Producing Formation (S) Remedia X Other Aday day per day The day day per day The COMMISSION Interest on the producing of the per day The company of th	WELL NO.23 (PM) UNIT M S 19 T IED 11-19-59 POOL Tapacito P. C Reck appropriate block) Results of Test ing Operations Remedial Work X Other Water done, nature and quantity of materials used a D. 5871'. Water frac. Point Lookout perf. int 68; 5786-5800 (2 DJ/tt.) w/72-968 gallons water All balls each. at 5000'. Water fractured Pictured Cliffs the 28,400 gallons water and 20,000# sand. BD pr. Injection rate 32 BFM. Flush 8400 gallons. EMEDIAL WORK REPORTS ONLY PBD Prod. Int. Com epth Oil String Dia Oil Str Producing Formation (s) R: BEFORE r day day per day day per day fr day fr day day per day fr day fr day day per day r bbl. per day I COMMISSION I hereby certify that the info above is true and complete my knowledge. Name ORIGINAL SIGNED H.E.	WELL NO.23 (PM) UNIT M S 19 T 27N IED 11-19-59 POOL Tapacito P. C. & Management of the property of the proper	WELL NO.23 (PM) UNIT M S 19 T 27N R IED 11-19-59 POOL Tapacito P. C. & Elanco M. Results of Test of Casing S ing Operations Remedial Work X Other Water Fracture Adone, nature and quantity of materials used and results of the second sec



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