# DEPUTY PRODUCTION PIT CLOSURE

DEC 2 1 1998

RINCON UNIT #67 Meter/Line ID - 71447 RECEIVED

Legals - Twn: 27 Rng: 07

NMOCD Hazard Ranking: 20 Operator: UNOCAL CORPORATION **SITE DETAILS** 

Sec: 22

Unit: I

0117

IL COM. DIV.

Pit Closure Date: 12/01/95

#### RATIONALE FOR RISK-BASED CLOSURE:

The above mentioned production pit was assessed and ranked according to the criteria in the New Mexico Conservation Division's Unlined Surface Impoundment Closure Guidelines.

The primary source, discharge to the pit, has been removed. There has been no discharge to the production pit for at least five years and the pit has been closed for at least three years.

The production pit has been remediated to the practical extent of the trackhoe or to the top of bedrock. Initial laboratory analysis has indicated that the soil remaining at the bottom of the excavation is above standards based on the hazard ranking score. Contaminated soil was removed and transported to an approved landfarm for disposal. The initial excavation was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching any residual hydrocarbons remaining in the soil. Therefore, further mobility of residual hydrocarbons is unlikely.

Since the soil samples from the initial excavation were above standards, a test boring was drilled and a sample was collected to evaluate the vertical extent of impact to soils. Test boring sample results indicated soils below standards beneath the original excavation.

El Paso Field Services Company (EPFS) requests closure of the above mentioned production pit location for the following reasons:

- Discharge to the pit has not occurred in over five years and the pit has been closed for over three years.
- The bulk of the impacted soil was removed during the initial excavation.
- The excavation was backfilled with clean soil and graded to divert precipitation away from the excavation area.
- All source material has been removed from the ground surface, eliminating potential direct contact with livestock and the general public.
- Groundwater was not encountered in the initial excavation or test boring; therefore, impact to groundwater is unlikely.
- Soil samples collected beneath the initial excavation were below standards.
- No potential receptors are within 1,000 feet of the site.
- Residual hydrocarbons remaining in the soil at the bottom of the initial excavation will naturally degrade in time with minimal risk to the environment.



## FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 7/447 Location: Rincon Unit # 67  Operator #: Operator Name: Unocal P/L District: Blanco  Coordinates: Letter: Section Township: 7 Range: 7  Or
SITE ASSESSMENT	NMOCD Zone:  (From NMOCD  Maps)  Inside  Outside  Outside  (2)  Maps)  Depth to Groundwater  Less Than 50 Feet (20 points)  Greater Than 100 Ft (0 points)  Wellhead Protection Area:  Is it less than 1000 ft from wells, springs, or other sources of fresh water extraction?, or; Is it less than 200 ft from a private domestic water source?  Horizontal Distance to Surface Water Body  Less Than 200 Ft (20 points)  Cyreater Than 1000 Ft (10 points)  Greater Than 1000 Ft (10 points)  (3)  Horizontal Distance to Surface Water Body  Less Than 200 Ft (20 points)  (3)  Name of Surface Water Body  (Surface Water Body: Perennial Rivers, Major Wash, Streams, Creeks, Irrigation Canals, Ditches, Lakes, Ponds)  Distance to Nearest Ephemeral Stream  (1) < 100'(Navajo Pits Only)  (2) > 100'  TOTAL HAZARD RANKING SCORE:  Remarks: 1200-1036  Remarks: 1200-1036  Remarks: 1200-1036  Remarks: 1200-1036  Relive - Inside
REMARKS	Remarks . Totaliste Remarks - 14874 e

7	ORIGINAL PIT LOCATION  Original Pit : a) Degrees from North <u>18°</u> Footage from Wellhead <u>107</u> b) Length : <u>16'</u> Width : <u>17'</u> Depth : <u>0</u>
ORIGINAL PIT LOCATION	77/6/
REMARKS	Remarks:  Pictures (030 (99-12) Roll 1  Pit appears to have been moved. All distances and angles  ore estimated base on surficial evident of original pit location.  Estimated Center of pitmark by survey lath
	Completed By:
	Seou T. Page 11/14/94

---

# PHASE I EXCAVATION

## FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 71447 Location: Rincon UNI *67  Coordinates: Letter: Section 22 Township: 27 Range: 2  Or Latitude Longitude Date Started: 12-1-94  Run: 03 32
FIELD OBSERVATIONS	Sample Number(s): 352   753   354  Sample Depth: Feet  Final PID Reading PID Reading Depth Feet  Yes No  Groundwater Encountered
CLOSURE	Remediation Method:  Excavation  Onsite Bioremediation  Backfill Pit Without Excavation  Soil Disposition:  Envirotech  Other Facility  Name:  Name:
	Pit Closure Date: 12-1-99 Pit Closed By: B.ET
REMARKS	Remarks: Hit Pock At 5' Closed Piz.
RE	Signature of Specialist: All Palille



# FIELD SERVICES LABORATORY ANALYTICAL REPORT

#### SAMPLE IDENTIFICATION

	Field ID	Lab ID			
SAMPLE NUMBER:	KP352	946517			
MTR CODE   SITE NAME:	71447	Rincon Unit #67			
SAMPLE DATE   TIME (Hrs):	12/1/94	1050			
PROJECT:	PHASE I Excavation				
DATE OF TPH EXT.   ANAL.:	12/5/94	12/5/94			
DATE OF BTEX EXT.   ANAL.:	12/8/94	12/9/94			
TYPE   DESCRIPTION:	VC	Dark Brown Fine Sand & Clay			

Fiel	ld	Re	ma	3r	ks	:
------	----	----	----	----	----	---

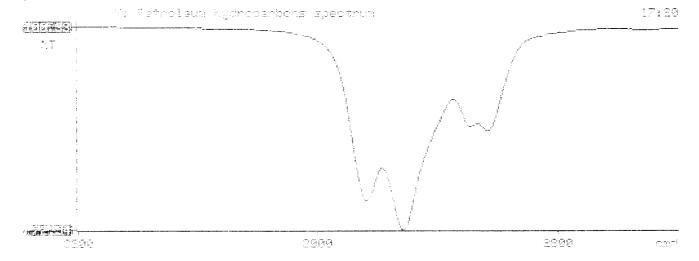
#### **RESULTS**

PARAMETER	RESULT	UNITS		QUALIFIE	:RS	
			DF	Q	M(g)	* ((ml)*
BENZENE	3.5	MG/KG	50		,	
TOLUENE	54	MG/KG	50			
ETHYL BENZENE	1.4	MG/KG	50			
TOTAL XYLENES	61	MG/KG	50			
TOTAL BTEX	120	MG/KG			-	
HEADSPACE PID	186	PPM				
TPH (418.1)	1070	MG/KG			1.99	28
PERCENT SOLIDS	90.3	%				

<sup>--</sup> TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at* % The "D" qualifier indicates the reported result for this and Narrative:	for this sample All QA/QC was acceptable. alyte is calculated based on a secondary dilution factor.
ATI results attached. *Surrogate recovery not obtainable	e due to sample dilution.
DF = Dilution Factor Used	12/27/94
Approved By: Tulch	12/27/94  Date: Revise & 1/9/98
	517, 1/9/98

```
# Test Method for a plication and provided a
```





ATI I.D. 412325

December 14, 1994

El Paso Natural Gas Co. P.O. Box 4990 Farmington, NM 87499

Project Name/Number: PIT CLOSURE 24324

Attention: John Lambdin

On 12/07/94, Analytical Technologies, Inc., (ADHS License No. AZ0015), received a request to analyze non-aqueous samples. The samples were analyzed with EPA methodology or equivalent methods. The results of these analyses and the quality control data, which follow each set of analyses, are enclosed.

If you have any questions or comments, please do not hesitate to contact us at (505) 344-3777.

Letitia Krakowski, Ph.D.

Project Manager

MR:jt

Enclosure

H. Mitchell Rubenstein, Ph.D. Laboratory Manager



Corporate Offices: 555O Morehouse Drive San Diego. CA 92121 (619) 458-9141



#### GAS CHROMATOGRAPHY RESULTS

TEST

: BTEX (EPA 8020)

CLIENT : EL PASO NATURAL GAS CO. ATI I.D.: 412325

PROJECT # : 24324

PROJECT NAME : PIT CLOSURE

SAMPLE	<u> </u>		DATE	DATE	DATE	DIL.
ID. #	CLIENT I.D.	MATRIX	SAMPLED	EXTRACTED	ANALYZED	FACTOR
04	946515	NON-AQ	11/30/94	12/08/94	12/12/94	5
05	946516	NON-AQ	12/01/94	12/08/94	12/09/94	20
06	946517	NON-AQ	12/01/94	12/08/94	12/09/94	50
PARAMI	ETER		UNITS	04	05	06
BENZE	NE		MG/KG	<0.13	1.7	3.5
TOLUE	NE		MG/KG	<0.13	10	54
ETHYLI	BENZENE		MG/KG	0.22	1.6	1.4
TOTAL	XYLENES		MG/KG	2.4	9.8	61
SURRO	GATE:					
BROMO	FLUOROBENZENE	(%)		125	*	*

<sup>\*</sup>SURROGATE RECOVERY NOT OBTAINABLE DUE TO SAMPLE DILUTION

# PHASE II

#### RECORD OF SUBSURFACE EXPLORATION

#### PHILIP ENVIRONMENTAL

4000 Monroe Road

Farmington, New Mexico 87401 (505) 326-2262 FAX (505) 326-2388

Elevation	
Borehole Location	0I- S22- T27 R7
GWL Depth	
Logged By	CM CHANCE
Drilled By	K Padilla S. Snide-
Date/Time Started	
Data/Time Comple	tod 0/=/ac = 122.0

		Borehole #		BH-1			
		Well # Page	1	of	1	-	
Project Name	EPNG PITS	5					
Project Number	14509	Phase		6000	77		
Project Location	Rincon	12/17 \$ 6	>7		114	47	
Well Logged By		Chance					
Personnel On-Site	9/7/9c KP	adilla Q. Ra	روط	75. H	He	17	
Contractors On-Site							
Client Personnel On-	Site						
Drilling Method	4 1/4" ID I	HSA					

PID, CGI

Air Monitoring Method

			Sample			Depth				
Depth	Sample	Sample	Type &	Sample Description	USCS	Lithology	Air	r Monitor	ring	Drilling Conditions
(Feet)	Number	Interval	Recovery	Classification System: USCS	Symbol	Change	Units	: PPM	<u>s</u>	& Blow Counts
(, 22.7)			(inches)	,		(feet)	BZ	вн	HS	
0				Backfill +05'						
				ORCC4:11 / DZ						
<b> </b>										i
<u> </u>										
<u></u> − 5										
								l	1	
<b>—</b>			}		ŀ			l		
<del> </del>			1		l			l	l	
<del> </del>										1
10	1	10-100	ייט	It bo SANDSTONE, of sand, poorly comented			٥	١,		l
<b>├</b>	' '	ישורםי	7	Cemented				40	169	-1148 Kz
$\vdash$								1	578	-1148 Km
$\vdash$		l								
<u> </u>									1	
<b>—</b>			2/1	AA					24	
15	l A	15-155	3"	,···/	l		0	12	151	-11 <i>54</i>
$\perp$				İ				l	68	
$\vdash$				i	İ			1	}	Ė
<u> </u>	1				l					
lacksquare		]		L. V CAND EE A.A	1		٦	8	30	1202
20	13	70-902	13'	It be silty SAIVI, VT-T SAMA, Kaense,	1		~	"	18	1202
L			1	Irbr silty SAND, vF-Fsand, udense, dry TOB 20.5'					1	1
	İ		Ì	Tab 20.5'	1			l		1
	1		1	1				1	1	
	1							l		
25			ł		į			1		
	l		1					l		
	İ	1			İ		ŀ	1		
		1	j		1					
					l	1			1	İ
30	l		1		1					1
— <sup>30</sup>					1					
$\vdash$		1								
<b>—</b>			1	1						
$\vdash$			1	1	1					
<del> </del>	1	1	1	1	1	1				
<del> </del> "		1		1	l					
<u> </u>	}	1							1	
<del> </del>		1	1		l					
<b> </b>	1				l		1			
40					I					
└── 40	1			1	1					
	1	I	1	<u> </u>	1	L	ــــــــــــــــــــــــــــــــــــــ	ــــــــــــــــــــــــــــــــــــــ		1

Comments: Used footage & bearing from assessment Form to lacate pit. CMC ID4 (20-20.5) sent
to lab (BTOX.TPH). All growted to surface

Geologist Signature

Comp. Clary

8/23/95\DRILLOG1.XLS



# FIELD SERVICES LABORATORY

#### ANALYTICAL REPORT

### PIT CLOSURE PROJECT - Soil Samples Inside the GWV Zone

	SAMPLE	IDENTIFICA	TION			
	Field	ID		Lab ID		
SAMPLE NUMBER:	CMC 10		947	413		
MTR CODE ! SITE NAME:	71447	Rincon Uni + #67				
SAMPLE DATE : TIME (Hrs):	09/07/95	120				
PROJECT:	Phase II Dr	rilling				
DATE OF TPH EXT. ANAL.:	9-7			,,		
DATE OF BTEX EXT. ANAL.:	9/8/0	75		11/95	•	
TYPE : DESCRIPTION:	VG_		USHT BA	WW 5.9.00	458116	STUNE
Field Remarks:		<del></del>				
		RESULTS				
			<del></del>			7
PARAMETER	RESULT	UNITS		QUALIFI		
PARAMETER	RESULT	UNITS	DF	QUALIFI	ERS M(g)	V(mi)
PARAMETER BENZENE	RESULT	UNITS MG/KG	DF			V(ml)
			DF			V(ml)
BENZENE	4 0.5	MG/KG	DF			V(mi)
BENZENE TOLUENE	ζ 0.5 ζ 0.5	MG/KG MG/KG	DF			V(mi)
BENZENE TOLUENE ETHYL BENZENE	<ul><li>4 0.5</li><li>4 0.5</li><li>4 0.5</li></ul>	MG/KG MG/KG MG/KG	DF			V(ml)
BENZENE TOLUENE ETHYL BENZENE TOTAL XYLENES	く 0.5 く 0.5 く 0.5 く 1.5	MG/KG MG/KG MG/KG	DF			V(ml)
BENZENE TOLUENE ETHYL BENZENE TOTAL XYLENES TOTAL BTEX	く 0.5 く 0.5 く 0.5 く 1.5 く 3	MG/KG MG/KG MG/KG MG/KG	DF		M(g)	

-- TPH is by EPA Method 418.1 and BTEX is by EPA Method 8020 --

The Surrogate Recovery was at	27%	for this sample	All QA/QC was acceptable.	
Narrative:				
				<del></del>

_		$\overline{}$	••	-:	Factor		
	_	11		$m \cap n$			reen
	_	_		14011	I aLLUI	_	354

Anneared Bre

18

Nate

9-13-95

```
Test Method for
    Oil and Grease and Petroleum Hydrocarbons
                                            索
                                            求
               in Water and Soil
                                            崇
          Perkin-Elmer Model 1600 FT-IR
                                            ^{*}
               Analysis Report
95/09/08 15:51
Ж
  Sample identification
*
947413
辈
  Initial mass of sample, g
 2.020
敖
*
  Volume of sample after extraction, ml
28,000
\dot{x}
  Petroleum hydrocarbons, ppm
÷.
88.279
 Net absorbance of hydrocarbons (2930 cm-1)
0.021
塞
末
紫
                                                        15:51
        Y: Petroleum hydrocarbons spectrum
ŻΤ
```

3000

2800

 $\circ m^{-1}$ 

3200

#### **BTEX SOIL SAMPLE WORKSHEET**

Fil- Soil Mas Extraction vo Shot Volum	s (g) : I. (mL) :	947413 4.99 20 100	Multiplier (L/g) DF (Analytical)	9/12/95 0.00100 200 0.20040
				Det. Limit
Benzene	(ug/L) :	0.00	Benzene (mg/Kg)	<b>0.000</b> 0.501
Toluene	(ug/L) :	0.00	Toluene (mg/Kg)	<b>0.000</b> 0.501
Ethylbenzene	(ug/L) :	0.00	Ethylbenzene (mg/Kg)	<b>0.000</b> 0.501
p & m-xylene	(ug/L) :	0.00	p & m-xylene (mg/Kg)	0.000 1.002
o-xylene	(ug/L) :	0.00	o-xylene (mg/Kg)	: 0.000 0.501
			Total xylenes (mg/Kg)	<b>0.000</b> 1.503
			Total BTEX (mg/Kg)	0.000

#### EL PASO NATURAL GAS EPA METHOD 8020 - BTEX SOILS

File : C:\LABQUEST\CHROM001\091195-1.015 Method : C:\LABQUEST\METHODS\9001.MET

Sample ID : 947413,4.99G,100U Acquired : Sep 12, 1995 02:32:56 Printed : Sep 12, 1995 02:59:20

User : MARLON

#### Channel A Results

COMPONENT	RET TIME	AREA	CONC (ug/L)
	<b></b>		
BENZENE	3.410	0	0.0000
a,a,a TFT	4.927	2840653	82.2593
TOLUENE	6.757	74775	-0.5833
ETHYLBENZENE	10.513	0	0.0000
M & P XYLENE	10.897	296757	-3.2221
O XYLENE	11.927	0	0.0000
BFB	13.450	52112244	86.9622

#### C:\LABQUEST\CHROM001\091195-1.015 -- Channel A

