

**Santa Fe**

Land Office

**SF #079298-C**

Lease No.

**Federal #1**

Unit

(SUBMIT IN TRIPLICATE)

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**GEOLOGICAL SURVEY**

**SUNDRY NOTICES AND REPORTS ON WELLS**

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

**August 16**, 19**60**

Well No. **1** is located **1720** ft. from **N** line and **1000** ft. from **E** line of sec. **24**

**NE 1/4 Sec. 24**  
(1/4 Sec. and Sec. No.)

**27N**  
(Twp.)

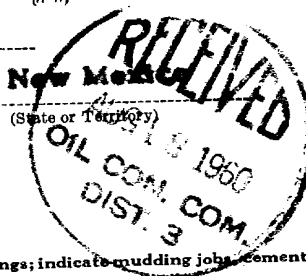
**7W**  
(Range)

**NMPM**  
(Meridian)

**Wildcat**  
(Field)

**Rio Arriba**  
(County or Subdivision)

**New Mexico**  
(State or Territory)



The elevation of the derrick floor above sea level is **6603** ft.

**DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs; cementing points, and all other important proposed work)

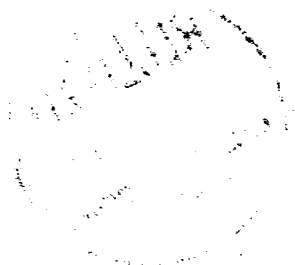
1. **8 3/4" hole drilled to 7660' T.D. @ 12:15 a.m. 6-21-60.**
2. **Ran 3 1/2" 15.5# casing and set at 7660' w/150 sac Pozmix cement and D.V. stage cementing collar at 3308' w/150 sac Pozmix cement @ 11:30 a.m. 6-22-60.**
3. **Drill out D.V. Tool and pressure test casing to 3500# C.K. 12:30 P.M. - 1:00 P.M. 6-24-60.**
4. **6-25-60 Jet Perforate 7490'-7514', 7532'-40', 7544'-68', 7573'-86', 7594'-7606', 7612'-30' w/45 P.F.. Sand Oil Frac w/Halliburton w/32,000 gal. @ 1#Gal.**
5. **6-29-60 Jet Perforate 7350'-7412' w/2 S.P.F.. Sand oil frac w/Halliburton w/36,000 gal. & 28,500#.**
6. **2" EUE 4.7# tubing landed @ 7557'. Well completed 4:00 P.M., 7-2-60.**
7. **Total load and frac oil purchased and used: 2002.14 bbls. from El Paso Natural Gas Products Co.**
8. **7-25-60 ran open flow potential deliverability test: 3/4" choke, produced 4,713 MCF @ 398 F.T.P. - C.F.P. 3,357 MCF/day.**

Company **Bert Fields**

Address **1211 Fidelity Union Life Bldg.**  
**Dallas, Texas**

By **Mark D. Jackman**  
**Superintendent**

Title



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