

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office **Santa Fe**  
Lease No. **SF #079298-C**  
Unit **Federal #1**

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS

AUG 24 1960

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	U. S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	EL PASO, NEW MEXICO
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	<b>X</b>
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 16, 1960

Well No. 1 is located 1720 ft. from N line and 1000 ft. from E line of 24

NE 1/4 Sec. 24  
(1/4 Sec. and Sec. No.)

27N  
(Twp.)

7  
(Range)

NMPM  
(Meridian)

Wildcat  
(Field)

Rio Arriba  
(County or Subdivision)

RECEIVED  
AUG 24 1960  
OIL CON. COM.  
DIST. 3

The elevation of the derrick floor above sea level is 6603 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casing, including joints, cementing points, and all other important proposed work.)

1. 8 3/4" hole drilled to 7660' T.D. @ 12:15 a.m. 6-21-60 DIST. 3
2. Ran 5 1/2" 15.5# casing and set at 7660' w/150 sax Pozmix cement and D.V. stage cementing collar at 3308' w/150 sax Pozmix cement @ 11:30 a.m. 6-22-60.
3. Drill out D.V. Tool and pressure test casing to 3500# O.K. 12:30 P.M. - 1:00 P.M. 6-24-60.
4. 6-25-60 Jet Perforate 7490'-7514', 7532'-40', 7544'-68', 7573'-86', 7594'-7606', 7612'-30' w/4S.P.F.. Sand Oil Frac w/Halliburton w/32,000 gal. @ 1# / Gal.
5. 6-29-60 Jet Perforate 7350'-7432' w/2 S.P.F.. Sand oil frac w/Halliburton w/36,000 gal. @ 28,500#.
6. 2" EUE 4.7# tubing landed @ 7557'. Well completed 4:00 P.M., 7-2-60.
7. Total load and frac oil purchased and used: 2002.14 bbls. from El Paso Natural Gas Products Co.
8. 7-25-60 ran open flow potential deliverability test: 3/4" choke, produced 4,718 MCF @ 398 F.T.P. - O.F.P. 5,357 MCF/day.

Company Bert Fields

Address 1211 Fidelity Union Life Bldg.

Dallas, Texas

By Mark D. Jackman  
Title Superintendent

RECEIVED

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JUN 24 1960  
MOD. MOD. DIV.  
DIST. 3

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