NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Dallas, Texa	<u>.s</u>	11-16-60	(Date)
WE ARE F	IEREBY R	EQUESTI	NG AN ALLOWABLE F	OR A WELL KNOWN	AS:		,
	Bert Fields (Company or Operator)		Federal Unit	•	, in	SE 1/	NE
-	Sec		, T.27 N , R. 7W	, NMPM., South I	Blanco D	akota	Pool
Rio A	rriba	· , · · · • • • • • • • • • • • • • • •	County. Date Spudded.	5-26-60 Date	Drilling O	completed	7-2-60
Please indicate location:				Total Depth			-
D	C B	A	Top 011/Gas Pay 73931	Name of Prod	. Form	Dakota	
			PRODUCING INTERVAL -			94-7606)(
E F	F G	H		12)(7490-7514)(7532 Depth		Denth	
			Open Hole	Casing Shoe	76601	Tubing_7	5571
	_ _		OIL WELL TEST -				
L	KJ	I	Natural Prod. Test:	bbls.oil,b	bls water in	nhrs,	Choke min- Size
		1	Test After Acid or Fract	ure Treatment (after recov	ery of volum	ne of oil equ	al to volume of
М	N O	P	load oil used):	_bbls.oil,bbls	water in	hrs,	Choke min. Size
			GAS WELL TEST -				•
			_ Natural Prod. Test:	MCF/Day; Hou	rs flowed	Choke	Size
Tubing ,Cas	ing and Cem	enting Reco	rd Method of Testing (pitot	, back pressure, etc.):			
Size	Feet	Sax	Test After Acid or Fract	ure Treatment: 3,200	MCF	/Day; Hours	flowed
9.5/8	324'	300	Choke Size Meth	od of Testing: Back pro	essure o	pen flow	potential
			Acid or Fracture Treatme	nt (Give amounts of materia	als used, su	ch as acid, v	vater, oil, and
5 1/2"	7660!	300					
			sand): 54.158# sand and 68.000 gal frac oil; 250 gal acid. Casing Tubing Date first new Press. Press. oil run to tanks				
2"	7557'	 	-				
			1	Paso Natural Gas		L	•
P	· }		Gas Transporter Fil	Paso Natural Gas	-	-	
I herek Approved	by certify the NOV. 2.1.196	nat the info	COMMISSION C. Arnold	ue and complete to the be	St of my kno TELDS Company or C	owedge. NOV Operator) OIL Core	AM
•				Send Comm	nunications	regarding w	
Title .Super	ryisor Vist.	₩.3		NameBert	Fields		
				Address1211 Fide1			

STATE OF NE / MEXICO
OIL CONS. RYATION COMMISSION
AZI C D'STRICT OFFICE

NUMBER OF COP ES RECEIVED
D ST N

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OIL
TRANSPORTER
OFFICE

24.3