

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

May 13, 1958  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Co. San Juan 27-4 Unit, Well No. 13 (FM), in SW  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

G, Sec. 20, T. 27N, R. 4W, NMPM., Blanco Pool  
Unit Letter

Rio Arriba

County. Date Spudded 11-25-57 Date Drilling Completed 12-12-57

Please indicate location:

Elevation 6749 Total Depth 5975' ~~Perm.~~ C.O. 5945'

Top Oil/Gas Pay 5406' (Perf.) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5406-5412; 5426-5442; 5522-5546; 5780-5800; 5815-5840;

Perforations 5851-5866; 5876-5886; 5896-5906; 5924-5934

Open Hole None Depth 5972 Casing Shoe 5896 Depth 5896 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 7770 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 46,400 gal. water & 60,000# sand & 40,000 gal. water & 40,000# sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. 1106 oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Size
10 3/4"	160'	150
7 5/8"	3783'	250
5 1/2"	2231'	300
2"	5896'	---
1 1/4"	3660'	---

Remarks: Baker "EGJ" packer at 3769'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: MAY 16 1958, 19\_\_\_\_

El Paso Natural Gas Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_ Supervisor Dist. # 3

Title \_\_\_\_\_

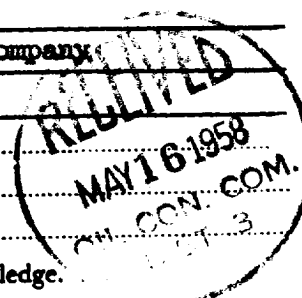
By: Original Signed R. G. MILLER  
(Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 997, Farmington, New Mexico



100. CONSERVATION COMMISSION

UNITED STATES OFFICE

Number of Reports	3	
Number of Exhibits		
Number of Photographs	2	
Number of Maps	1	
Number of Other Documents	1	
Number of Other Exhibits		
Number of Other Photographs		
Number of Other Maps		
Number of Other Documents		
Number of Other Exhibits		
Number of Other Photographs		
Number of Other Maps		
Number of Other Documents		
Number of Other Exhibits	1	
File		✓