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TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION**  
**Santa Fe, New Mexico**  
**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

(Form C-104)  
Revised 7/1/57

**New Well**  
**Recompletion**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      November 12, 1964  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company      Rincon      , Well No. 29      , in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$  ,  
(Company or Operator)      (Lease)  
A      , Sec. 22      , T 27      , R 6      , NMPM, Blanco Mesa Verde      Pool  
Unit Letter  
Rio Arriba      County. Date Spudded \_\_\_\_\_ Date ~~Drilled~~ Re-Completed 9-23-64

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

(Footage)

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8	170	125
7	4810	500
2"	5490	

Elevation 1,508 G      Total Depth 5548      PBTD \_\_\_\_\_

Top Oil/Gas Pay 4884      Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations \_\_\_\_\_

Open Hole \_\_\_\_\_      Depth Casing Shoe 4810      Depth Tubing 2490

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs. \_\_\_\_\_ min.      Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs. \_\_\_\_\_ min.      Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours Flowed \_\_\_\_\_      Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing      Tubing      Date first new  
Press.      Press.      oil run to tanks

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Remarks: An intermitter was installed. Turned back on production 9-23-64.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved NOV 16 1964      , 19\_\_\_\_

OIL CONSERVATION COMMISSION  
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST NO 3

By: Robert L. Nickell  
(Company or Operator)      (Signature) Robert L. Nickell

Title Production Engineer  
Send Communications regarding well to:

Name \_\_\_\_\_

Address \_\_\_\_\_

