

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT"-for such proposals

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

SF 079360

6. If Indian, Alkotee or Tribe Name

7. If Unit or CA. Agreement Designation

RINCON UNIT

8. Well Name and No.

Rincon # 185

9. API Well No.

30-039-07008

10. Field and Pool, or Exploration Area

Basin Dakota/Pictured Cliff MV

11. County or Parish, State

Rio Arriba, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

PURE RESOURCES

3. Address and Telephone No.

P.O. BOX 850 - BLOOMFIELD, NM 87413

4. Location of Well (Footage, Sec., T., R., or Survey Description)

"A" - 990' FNL & 990' FEL

Sec. 22, T27N, R07W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporarily Abandonment

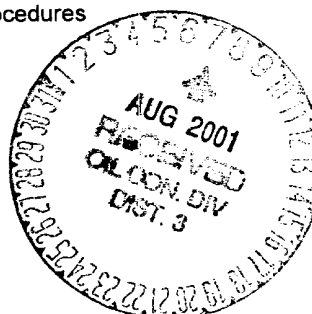
- ☐ Change of Plans
☐ New Construction
☐ Non-routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completions or Recompletions Reports and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depth for all markers and zones pertinent to this work.)*

Pure Resources request permission to TEMPORARILY ABANDON the Basin Dakota zone and perforate and complete the Point Lookout Mesa Verde.

See attached procedures



070
2001 JUL -3 PM 1:24
Pictured Cliff

14.

Signed

Michael C. Phillips
Michael C. Phillips

Title

San Juan Basin Foreman

Date

06/28/01

(This space for Federal or State office use)

Approved by

Jim Lovato
Jim Lovato

Title

Date

AUG 1

Conditions of approval, if any:

Title 18 U.S.C. Sections 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States of false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side
NMOC

K

ASSET GROUP: PB/RM
FIELD: Rincon
LEASE/UNIT: Mesa Verde
COUNTY: Rio Arriba



DATE: Jun. 28, 2001
BY: M.C. Phillips
WELL: 185
STATE: New Mexico

SPUD DATE: 11/10/62
COMP. DATE: 12/3/62
STATUS: Producer

KB = 6,597'
Elevation = 6,587'
TD = 7,593'
PBDT = 7,565'

Procedure:

1. *MIRU WS RIG. Blow well to pit. ND WH. NU BOP. NU spool and blooie line. Lower and check for fill. TOH tallying tubing out of hole. Also check for scale and paraffin.*
2. *PU and TIH and set ezdrill CIBP @ 7300'. TOH. PU and TIH w/ PKR on 2-7/8" WS. SPA 5000'. Pressure test casing, DV tool and CIBP to 1500#. TOH.*
3. *RU WL. RIH and perf point lookout (perfs to be given at later date). TIH w/ packer on 2-7/8" WS. SPA 50' above top perf.*
4. *RU BJ services. Breakdown perforations. Acidize perfs and divert using 1.3 SG balls and ball off perfs. Surge balls off. Knock balls off of perfs w/ PKR if necessary. Frac new formation using 30# Linear 70Q foam, ramping sand from 2-5ppg w/flexsand added to 5# stage at 15% by volume. TAG FRAC.*
5. *Flowback well overnight. Release packer and TOH. RIH w/OE'd 2-3/8" tubing. Clean out well to CIBP w/ air mist. Drop ball and pump off expendable check. Dry well up with air. PUH and land well to 10' from btm perf. SWI for pressure build up. RD PU. SWI for pressure build-up. RU WL. Run dip in pressure test. Run after frac log.*
6. *Notify elpaso of pending first delivery. Put well down salesline.*

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FIELD: Rincon Unit
LEASE/UNIT: Rincon Unit
COUNTY: Rio Arriba



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Before

9-5/8" @ 317'. 42.4# S-98. Cmt'd w/260 sxs. Cmt'd Circ.

← Casing developed a hole in 1963. The casing was cut and pulled and a lead patch and bowl was used @ 1195'. The well had yet to produce.

TOC @ 2890'.

DV Tool 3207'.

237 jts 2-3/8" tubing 4.7# J-55 @ 7479'.
Btm joint is perfed @ 7447'.

TOC @ 4950'.

DV Tool 5445'.

TOC @ 6980'.

Dakota Perfs

Perfs 7342-48', 7446-58', 7478-82', 7492-96'. 2spf

Dakota was stimulated w/74000 gals 1% HCL wtr and 74000# 40/60 sand, 25 bpm @ 4000# avgp. 4 staged balls to divert.

4-1/2" @ 7593' 11.6 & 10.5# N-80 and J-55 LT&C. DV Tool @ 5445' and 3207'.
1st stage 226 sxs. 2nd stage 203 sxs, 3rd Stage 172 sxs. No cmt at surface.

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TOC @ 2890'.

DV Tool 3207'.

237 jts 2-3/8" tubing 4.7# J-55 @ 7479'.
Btm joint is perfed @ 7447'.

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Proposed Point Lookout

DV Tool 5445'.

TOC @ 6980'.

CIBP @ 7300'.

Dakota Perfs

Perfs 7342-48', 7446-58', 7478-82', 7492-96'. 2spf

4-1/2" @ 7593' 11.6 & 10.5# N-80 and J-55 LT&C. DV Tool @ 5445' and 3207'.
1st stage 226 sxs. 2nd stage 203 sxs. 3rd Stage 172 sxs. No cmt at surface.