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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O Drawer DD, Anesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd , Azicc, NM 87410

DECLIEST FOR ALLOWARI F AND ALITHORIZATION

					AND NATI						
Operator		IO INA	Norc	IN OIL	AND INA	OT IAL GA	- Well A	Pl No.		<del>.</del>	
AMOCO PRODUCTION COMPA	300390701100										
Address P.O. BOX 800, DENVER,	COLORAD	0 8020	1								
Reason(s) for I iling (Check proper box)					Other	(Please explain	in)				
New Well		Change in	/ Transpor	ter of:							
Recompletion [ ]	Oil	-	Dry Gas	_							
Change in Operator	Casinghea	d Gas	Condens	iate		<del></del>					
If change of operator give name and address of previous operator											
•	ANDLE	CE									
II. DESCRIPTION OF WELL Lease Name SAN JUAN 28 7 UNIT	AND LEA	Well No. 97			ng Formation SOUTH (GA	ıs)		of Lease Federal or Fee		case No.	
Location A Unit Letter	. 9	03	Feet Fro	en The	FNL Line :	990 and	0 Fe	et From The	FEL	Line	
Section 21 Townsh	27N		Range	7W	, NM			ARRIBA		County	
Section Township	Ψ		Kango							4	
III. DESIGNATION OF TRAI	SPORTE	R OF O	IL ANI	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	sale		Address (Give	address to wh	ich approved	copy of this fo	orm is to be se	int)	
MERIDIAN OIL INC.					3535 EAS	T 30TH	STREET,	FARMING	TON, NM	87401	
Name of Authorized Transporter of Casin		لــا	or Dry (	Jat []	Address (Give					inu)	
If well produces oil or liquids,					connected?						
give location of tanks.				L	ing order numbe				·		
If this production is commingled with that IV. COMPLETION DATA	. Hom any ou								<u> </u>		
Designate Type of Completion	- (X)	Oil Well	0	ias Well	New Well	Workover	Deepen 	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		CLIDING.	CASIN	IC AND	CEMENTIN	C RECOR	D	<u> </u>			
HOLF CAS	_,	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE		CASING & TUBING SIZE									
						m	5 16 12	IVE	$\Pi\Pi$		
						12		<u> </u>			
						11/1	AUG2	1990			
V. TEST DATA AND REQUI	ST FOR	ALLOW	ABLE						Amilia an ka		
OIL WELL (Test must be after Itale First New Oil Run To Tank	Date of Te	otal volume si	of load o	oil and mus	Producing Met	hod (Flow P	IL CO	M. Dr	or full 24 hos	<i>as.</i> ,	
	_				Casing Descrip		DIS	T. 3 Choke Size			
Length of Test	Tubing Pr	Tubing Pressure			Casing Pressure						
Actual Prod. During Test	Oil - Bbis.			Water - Bbis.			Gas- MCF				
GAS WELL											
Actual Prod. Test - MCF/D	Length of	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
			DI 14:	ICE	-			1			
VI. OPERATOR CERTIFIC				ICE	1 C	DIL CON	ISERV	ATION	DIVISION	NC	
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Data Approved AUG 2 3 1990						
1),/////					Date	Date Approved Add \$ 5 1330					
Signature					By 3 Ohang						
Signalure Houg W. Whaley, Staff Admin. Supervisor Finited Name					Title		SUPER	VISOR DI	STRICT	<b>#3</b>	
July 5, 1990		303-	830=4 Icplione 1	280	''''						
***											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.