

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL Blanco FORMATION Mesa Verde
COUNTY Rio Arriba DATE WELL TESTED October 13, 1955

OPERATOR El Paso Natural Gas Co. LEASE San Juan 27-5 Unit WELL NO. 10
UNIT 990th
1/4 SECTION: 990th LETTER A SEC. 23 TWP. 28N RGE. 5W
CASING: 5 1/2 " O.D. SET AT 5735 TUBING 2 " WT. 4.7 SET AT 5651
PAY ZONE: FROM 5050 TO 5735 TD GAS GRAVITY: MEAS. _____ EST. _____
TESTED THROUGH: CASING _____ TUBING I
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 968 psig TUBING: 964 psig S. I. PERIOD 7 days
TIME WELL OPENED: 12:20 P.M. TIME WELL GAUGED: 3:20 P.M.
IMPACT PRESSURE: 21.3" Hg. Working pressure on tubing 63 psig
VOLUME (Table I) (a)
MULTIPLIER FOR PIPE OR CASING (Table II) (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V)
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 2,006

WITNESSED BY: _____ TESTED BY: H. L. Kendrick
COMPANY: _____ COMPANY: El Paso Natural Gas Company
TITLE: _____ TITLE: Gas Engineer

