Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BURFAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the U	Inited States any false, fiction of the following states or					
Approved by Title Total Conditions of ap wovel, if any:	APPROVED					
(This space for Feder I or State office use)						
14.1 hereby certify ti as the foregoing is true and correct Signed Hai Lace Title Sr. Sta	aff Assistant Date 03-29-1993					
If you have any questions please contact Julie Acevedo @ 303-830-6003.						
2767' to 515'. TOH to 515', pump 9 BBLS 9.2 W/TBG, RU HLS and RIH to 120' and perf W/2 JS HIS, Circ 55sx Same cmt down csg and out sucht. ND BOP, Cut off wellhead & install P&A materials.	e# mud to III', TOH S at 120', ROH and RD rf csg. Hole full of					
MIRUSU 4/30/92, Kill W/30 BW, NDWH, NUBOP, r JTS 2 3/8" TBG. RU Howco CMT/RET, TIH set backside 600psi., pump 20 BW, follow W/58 2000psi. Sting out of RET. REV. out 1 Bbls CMT TIH open ended W/TBG to RET., spot 257 sx 0	sx CL B cmt., SQZ. T. TOH, remove tools, CL B cmt, 15.6# from					
13. Describe Propose For Completed Operation 13. Describe Propose	≤ 01					
OIL CON. DIV.	Dispose Water Ote: Report results of multiple-sompletion on well completion or scompletion Report and Log form.					
Subsequent Report A PR1/2 1993, Plugging Back Casing Repair Altering Casing Other	Conversion to Injection ω					
Notice of In ent DEGEIVEN Abandonment Recompletion Plugging Back	Change of Plans S S New Construction S Non-Routine Fracturing S S S S S S S S S S S S S S S S S S S					
TYPE OF SUBMISSION TYPE OF AC						
CUTCK APPROPRIATE ROY(s) TO INDICATE NATURE OF NOTIC	Ro Arriba New Mexico CE , REPORT, OR OTHER DATA					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' FNL 990' FEL Sec. 19 T 27N R 7W	11. County or Parish, State					
P.O. Box 8()O Denver, Colorado 80201	10. Field and Pool, or Exploratory Area Blanco South PC					
Amoco Pro-luction Company Julie Acevedo 3. Address and Telephone No.	3003907013					
Oil Sac Vell Other 2. Name of Operator Attention:	8. Well Name and No. San Juan 28-7 41 9. API Well No.					
1. Type of Weil						
Use "APPLICATION FOR PERMIT - " for such proposals	7. If Unit or CA, Agreement Designation					
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.	SF 078840 6. If Indian, Allottee or Tribe Name					
SUNDRY NOTICES AND REPORTS ON WELLS	5, Lesse Designation and Serial No.					

FORM APPROVED UNITED STATES Form 3160-5 Budget Bureau No. 1004-0135 (June 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 **BUREAU OF LAND MANAGEMENT** 5. Lease Designation and Serial No. SF-078840 SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE 1. Type of Well Oil Gas Well 8. Well Name and No. San Juan 28-7 41 2. Name of Operator 9. API Well No. Attn: John Hampton Amoco Production Company 30 039 07013 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area P.O. Box 800, Denver, Colorado 80201 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Blanco South PC 11. County or Parish, State Rio Arriba, New Mexico 990' FNL, 990' FEL, Sec. 19, T27N-R7W CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION Abandonment Change of Plans Notice of Intent **New Construction** Recompletion Plugging Back Non-Routine Fracturing Subsequent Report Casing Repair Water Shut-Off Conversion to Injection Altering Casing Dispose Water OIL CON. DIN (Note: Report results of mu Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state an pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* MIRUSU, Kill W/30 BW, NDWH, NUBOP, Rel PKR, TOH W/88 jts 2 3/8" TBG. RU Howco CMT/RET, TIH set at 2767', PSI test backside 600psi., pump 20BW, follow W/58sx CL B cmt, SQZ 2000psi., Sting out of RET, Rev. out 1 BBl cmt. TOH, remove tools, TIH open ended W/TBG to RET, spot 257 sxs CL B cmt, 15.6# from 2767' to 515'. TOH to 515', pump 9 BBls 9.2# mud to 111', TOH W/TBG, RU HLS and RIH to 120' and perf 2JS at 120', ROH and RD HLS, Circ 55sx Same cmt down csg and out surf csg. Hole full of cmt. ND BOP, Cut off wellhead & install P & A marker, RDMOSU. If you have any questions please call Julie Acevedo at 303-830-6003. Approved as to plugging of the well boro. Liability under bond is retained until surface restoration is completed. 14. I hereby certify that the foregoing is true and correct Title Sr. Staff Admin. Supv

*See Instration on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United State Processing Company of the United

Conditions of approval, if any:

or representations as to any matter within its jurisdiction

NMOCD

SEP 03 1992 Tridual Signadi: STEPUEN MA

GENERAL INSTRUCTIONS

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special inpursuant to applicable State law and regulations.

SPECIFIC INSTRUCTIONS

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing to pulled and date well site conditioned for final inspection looking to approval of the abandonment.

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

liem 13—Proposals to abandon a well and subsequent reports of abandon-ment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

well operations.

well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

GENERAL REQUIREMENTS FOR PERMANENT ABANDONMENT OF WELLS ON FEDERAL AND INDIAN LEASES FARMINGTON RESOURCE AREA

- 1. Secure prior approval either on a Sundry Notice (Form 3160-5) or verbally from the Fluids Drilling & Production Section at this office before changing the approved plugging program.
- 2. Plugging equipment used shall have separate mixing and displacement pumps and a calibrated tank to assure proper displacement of plugs. The Operator is responsible for providing all measuring devices needed to assure proper measurement of materials being used.
- 3. A proper tank or pit will be used to contain all fluids pumped from the well during plugging operations. Unattended pits are to be fenced.
- 4. All cement plugs are to be placed through tubing (or drillpipe) and shall be a minimum of 100 feet in length with 50% excess inside casing or 100% excess when plug is set in open hole or squeezed into perforations. 15.6#/gal slurry weight is to be used when using class B neat cement or when CaCl₂ is used. Use the recommended slurry weight of other type cements when they are used (Class C, Pozzolan etc.).
- 5. Any cement plugs placed when well is not full of fluid, or when well may be taking fluid, (i.e. across perfs-unless bridge plug or retainer is used, across bad csg., or fresh water formations) will be tagged (touched) after cement has set to verify proper location.
 - 5a. Testing The first plug below the surface plug shall generally be tested by either tagging the plug with the working pipe string, or pressuring to a minimum pump (surface) pressure of 1000 psig, with no more than a 10 percent drop during a 15-minute period (cased hole only). If the integrity of any other plug is questioned, it must be tested in the same manner. Also, any cement plug which is the only isolating medium for a fresh water interval or a zone containing a valuable mineral deposit should be tested by tagging with the drill string.
- 6. Mud must be placed between plugs. Plugging mud is to be made up with a minimum of 15 lbs/bbl of sodium bentonite, and a nonfermenting polymer.

 Minimum consistency of plugging mud must be 9 lbs/gal and with a minimum viscosity of 50 sec/qt. Fresh water is to be utilized for mixing mud.
- 7. Following the placement of a cement plug, the withdrawl rate for at least the length of the cement plug shall not exceed 30 ft/min, in order to minimize the contamination of the plug.

- 8. Within 30 days after plugging work is completed, file a Sundry Notice (Subsequent Report of Abandonment, Form 3160-5), in quintuplicate with Area Manager, Bureau of Land Management, 1235 La Plata Highway, Farmington, NM 87401. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. Show date well was plugged.
- 9. All permanently abandoned wells are to be marked with a regulation marker (4" pipe extending 4' above the ground line) containing the information as specified in 43 CFR 3162.6(d). Unless otherwise approved.
- 10. After plugging work is completed the surface is to be rehabilitated in accord with instructions from the Fluids Surface Management Section of the Farmington Resource Area Office.

All above are minimum requirements. The period of liability under the bond of record will not be terminated until the lease is inspected and surface work approved.

Please advise this office when the well location is ready for final inspection.

Failure to comply with the above conditions of approval may result in an assessment for noncompliance and/or a Shut-in Order being issued pursuant to 43 CFR 3163.1.

You are further advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to administrative review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA 1235 LA PLATA HIGHWAY FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

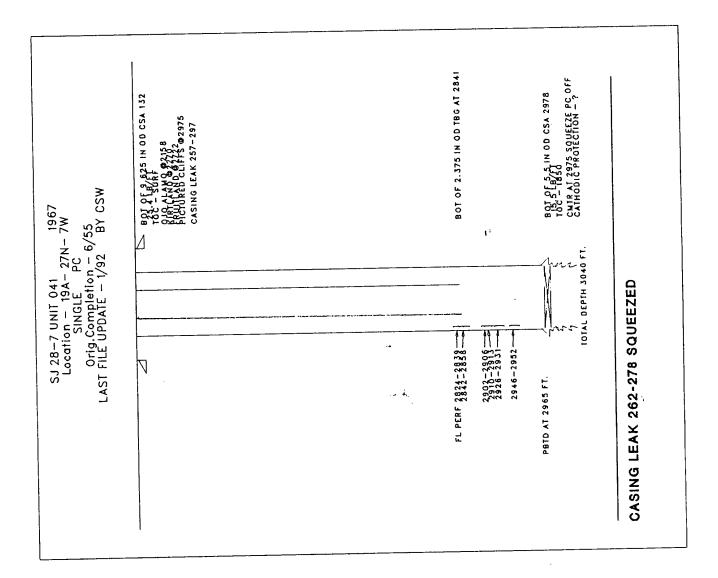
Intention to Abandon

Well: 415, J. 28-7

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
- 2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 326-6201.
- 3. Blowout prevention equipment is required.
- 4. The following modifications to your plugging program are to be made (when applicable):

Office Hours: 7:45 a.m. to 4:30 p.m.



SCSM10 DENS14 05/13/85 01:57:4

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San Juan 28-7 #41 PXA Procedures

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOPE.
- 3. POOH with 2 3/8 tbg. RIH with tbg and cement retainer. Set retainer at 2770'. Establish rate into perforations at 2824' to 2952'. Squeeze perforations with 58 sx class B cement. Pull out of retainer and spot a cement plug to 500'. (386 sx class B cement)
- 4. RIH with tbg and cement retainer and set retainer at 200'.
 Attempt to circulate 86 sx class B cement thru casing leak at 297'-257'. Pull out of retainer and set a cement plug to surface. (34 sx class B cement.)
- 5. NDBOPE. Cut off casing and wellhead. Install PXA maker according to BLM or state requirements.
- 6. Turn over to John Schwartz for reclamation.
- 7. Rehabilitate location according to BLM or state requirements.

1- 1

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No. SF-078840

	_		_	_	_	_		
6.	Î	Indian,	۸۱	lot	lce	10	Tribe	Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

, SUBMIT	7. If Unit or CA, Agreement Designation	
1. Type of Well Oil Gas Well Well Other		8. Well Name and No.
2. Name of Operator Amoco Production Company	Attn: John Hampton	San Juan 28-7 41 9. API Well No.
3. Address and Telephone No. P.O. Box 800 Denver, Co.	lorado 80201	30-039-07013 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey De	Blanco South PC II. County or Parish, State Rio Arriba, New Mexico	
CHECK APPROPRIATE BOX(s	s) TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water [Note: Report routin of multiple completion on Well Completion or Recompletion Report and Log form.]

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attachment for procedures.



OIL CON. DIV.J

SEE ATTACHED FOR CONDITIONS OF APPROVAL

RECEIVED
BLM
92 MAR 19 MHO: 50

If you have any questions please contact Ed Hadlock @ (303) 83APPROVED

14. I hereby certify that the foregoing is true and correct Signed J Jampton	Tide Sr. Staff Admin. Supv.	Paic 377 9 1992
., (This space for Foderal or State office use) Approved by Conditions of approval, if any:	Title NMOCD	Date Date

Submut 5 Cepies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

		(OIL C	CON	SE	RVA	TION I	DIVI	SIO	V	/		
DISTRICT II P.O. Drawer DD, Artesia,	NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088											
DISTRICT III 1000 Rio Brazos Rd., Azid	c, NM 87410	REQL	JEST F	OR A	ALLO	DWAB	LE AND	AUTH	IORIZ	ATION			
I .	_		TO TRA	NSF	POF	T OIL	AND NA	TUR/	AL GA		beer		
Operator AMOCO PRODUCT	ION COMPAI	NY								3003	PI No. 19070130	0	
Address			n 8020										
P.O. BOX 800, Reason(s) for Filing (Che		LULUKAL	0 8020	<u>, , , , , , , , , , , , , , , , , , , </u>			Oth	et (l'Iea	se explai	n)			
New Well			Change in	/Trans	porter	of:	.	•••	•	•			
Recompletion		Oil		Dry (Gas								
Change in Operator		Casinghea	d Gas	Cond	lensate								
f change of operator give and address of previous of	name erator										 		
II. DESCRIPTION		AND LE		16 .						Kind o	[] are	- 1	ase No.
SAN JUAN 28 7	UNIT		Well No. 41	BL	ANC	O PC S	g Formation SOUTH (GAS)			ederal or Fee		
Location	Α	9	90	Cast	From	The	FNL Lin	_ bas s	990		t From The	FEL	Line
Unit Letter	19	_ : 27N		_		7W		ж а во _ МРМ,			ARRIBA		County
Section	Township	·		Rang	ge		N	MITM,					- Crainj
III. DESIGNATIO		SPORTE	ROFO	IL A	ND	NATUI	RAL GAS			ab ann 4	ann of this f	rem in to be	
Name of Authorized Tran	sporter of Oil		or Conde	nsale		J						orm is so be se	
MERIDIAN OIL		head (ter		or D	ny Gai		3535 E/	AST_3	WTH_S	ch approved	FARMING	TON , NM	. <u>8/401</u> m)
Name of Authorized Tran			لسسا	Of D	iy Ga	• 🗆					TX 79		
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give location of tanks.		i	İ							l			
If this production is comm		from any oth	her lease or	pool,	give c	ommingli	ng order nur	aber:					
IV. COMPLETION	IDAIA		Oil Wel	1	Gas	Well	New Well	Worl	cover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type o	f Completion	- (X)	1	i				i	i			Ĺ	
Date Spudded		Date Compl. Ready to Prod.			Total Depth				P.B.T.D.				
Elevations (DF, RKB, RI	(B, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay				Tubing Dep	Tubing Depth				
Perforations								Depth Casin	g Slice				
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V. TEST DATA A	ND REQUES si musi be after t	ST FOR	ALLOW	ABL	Æ	, ,	he equal to -		i ion elle	wable for this	depth or be	for full 24 box	us.)
		Date of To		e oj too	14 OII	ana musi	Producing N	Aethod (Flow, pu	mp Colle	CON.	DIV.	
Date First New Oil Run	10 128K	Date of 1	ESL						•		DIST. 3		
Length of Test		Tubing Pr	essure				Casing Pres	sure			Choke Size		
		l								Gas- MCF			
Actual Prod. During Tes		Oil - Bbls					Water - Bbl	£			Gas- MCF		
GAS WELL													
Actual Prod. Test - MCI	7D	Length of	lest				Bbls. Conde	nsate/N	MCF		Gravity of	Condensate	
		1					Casing Pres	ww (9	ud-in)		Choke Size		
Testing Method (pitot, be	ick pr.)	I uping 17	ressure (Sh	ш-ш;			Castug : 10						
VI. OPERATOR	CERTIFIC	ATE O	F COM	PLIA	ANC	CE		<u></u>	001	ICED!	ATION	DIVICI	ΩNI
							11	OIL	CON	19FHV	AHON	DIVISION	JIN .
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				AUG 2 3 1990									
is true and complete to the best of my knowledge and belief.				Date Approved AUG 2 3 1990									
D.H. Skley				1 1 A									
Signature Doug W. Whaley, Staff Admin. Supervisor				By.				DW00-	8				
Printed Name Tale					Titl	e		3075	HOSIAH	DISTRIC	. 73		

July 5, 1990 Date

- INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

303-830-4280 Telephone No.

- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 3003907013 Amoco Production Company 1670 Broadway, P. O. Box 800, Denver, Colorado 80201 Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well Dry Gas Recompletion Oil Change in Operator IX Casinghead Gas Condensate If change of operator give name and address of previous operator

Tenneco Oil E & P, 6162 S. Willow, Englewood, Colorado 80155 II. DESCRIPTION OF WELL AND LEASE Lease No. Well No. Pool Name, Including Formation SAN JUAN 28-7 UNIT BLANCO SOUTH (PICT CLIFFS) FEDERAL NM004202 Location 990 Feet From The ____ Feet From The __FEL Line and 990 Line Unit Letter _ Range 7W RIO ARRIBA Section 19 Township 27N NMPM, III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) \bigvee Name of Authorized Transporter of Casinglead Gas or Dry Gat [X Address (Give address to which approved copy of this form is to be sent) EL PASO NATURAL GAS COMPANY . O. BOX 1492, EL PASO, TX 79978 is gas actually connected? 1 When ? If well produces oil or liquids, Twp. rive location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Workover Deepen Plug Back Same Res'v Diff Res'v Oil Well Gas Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD CASING & TUBING SIZE SACKS CEMENT HOLE SIZE DEPTH SET . TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Choke Size Length of Test Tubing Pressure Casing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. GAS WELL Actual Prod. Test - MCI/D Bols. Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Choke Size lesting Method (pitot, buck pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE **OIL CONSERVATION DIVISION** I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above MAY 08 1989 is true and complete to the best of my knowledge and belief. Date Approved J. Hampton ること By. SUPERVISION DISTRICT # 3 Sr. Staff Admin. S J. L. Hampton Printed Name Suprv. Title_ 303-830-5025 Janaury 16, 1989 Telephone No Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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	OIL	
TRANSPORTER		
OPERATOR		
BROBATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.							
Operator	DECENTED !						
Tenneco Oil Company —	DEGETVEIN						
A001633							
P.O. Box 3249, Englewood, CO 80155	Other (Please explain) OCT 02 1985						
Reason(s) for filing (Check proper box)							
New Well Change in Transporter of:	OIL CON. DIV.						
Recompletion U Oil U Dry Gas	DIST. 3						
Change in Ownership	DIS1. 3						
	, P.O. Box 4990, Farmington, NM 87499						
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Forma	ation Kind of Lease No.						
	State, Federal or Fee USA						
SJ 28-7 Unit 41 So. Blanco-PC	SF 078840						
Unit Letter A : 990 Feet From TheNort Line of Section 1.0 Township 2.7N	Hange 7W NMPM Pio Arriba County						
	, , , , , , , , , , , , , , , , , , , ,						
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil or Condensate X	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Casinghead Gas portation	Address (Give address to which approved copy of this form is to be sent)						
El Paso Natural Gas Company Isaa Itaa	S day at unity Connected 9, Farming ton, NM 87499						
If well produces oil or liquids,	is gas actually connected?						
give location of tanks. 19 27N 7W	Yes						
If this production is commingled with that from any other lease or pool, give commingling order number							
NOTE: Complete Parts IV and V on reverse side if necessary.							
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION						
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied	APPROVED, 19						
with and that the information given is true and complete to the best of my knowledge and belief.							
ρ	BY						
Soft Mil	TITLE SUPERVISOR DISTRICT # 5						
	This form is to be filed in compliance with RULE 1104.						
(Signature) Sr. Regulatory Analyst	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
(Title)	All sections of this form must be filled out completely for allowable on new and recompleted walls.						
OCT 1 1985	Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.						
(Date)	Separate Forms C-104 must be filed for each pool in multiply completed wells.						