NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

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						(Place)				(Dat	
VE ARE	HEREE	Y RE	QUESTI	NG AN ALL	OWABLE FO	R A WELL KN	NOWN	AS:			
El P	eso N	ature	l Ges (company Sa	m Juan 27-	5 Unitwell No.	31 (P	M) in	ne	.1/4 N	E 1/4
(U	ompany o	or Ope	rator)		(Lease)						
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				Test After	Acid or Fracture	e Treatment (afte	r recove	ery of volum	me of oil e	qual to vo	olume of
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ubing ,Ca	sing and	Cemen	ting Recor	Method of To	esting (pitot,)	oack pressure, et	c.):				
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						of Testing: Ca					
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Original Signed Emery C. Arnold						Title Petroleum Engineer Send Communications regarding well to:					
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						Name E. S	. O be	rl y			
						Address Box	997.	Farmingt	on New	Mexico	,