

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~NEW WELL~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

12/16/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas

San Juan 28-6 Unit

Well No. 64

in SW

1/4

SW

1/4

(Company or Operator)

(Lease)

M

Sec. 14

T. 27N

R. 6W

NMPM.

Blanco - Mesa Verde

Pool

Unit Letter

Rio Arriba

County. Date Spudded 5/14/56

Date ~~Recompletion~~ 9/11/58

Elevation 6471' Gr.

Total Depth 5577'

~~5598'~~

Top Oil/Gas Pay 4792' (Perf.)

Name of Prod. Form.

Mesa Verde

PRODUCING INTERVAL - 4792 - 4804; 4814 - 4824; 4884 - 4898; 4906 - 4920'

Perforations 4934 - 4953; 5376 - 5390; 5416 - 5434; 5455 - 5466

Open Hole

Depth

Casing Shoe 5577'

Depth

Tubing 5508'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: AOF: 8529 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 203,400 Gal. Water - 180,000 lb. sand

Casing Press. 1065

Tubing Press. 1032

Date first new oil run to tanks

Oct. 24, 1956

Oil Transporter

Gas Transporter El Paso Natural Gas

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4	175	150
7-5/8	3260	250
5-1/2	5577	150
2	5508	

Remarks: Complete plunger lift equipment was installed in conjunction with a low Pressure separation unit. The well was returned to maximum production on September 11, 1958.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_ DEC 18 1958, 19. \_\_\_\_\_

El Paso Natural Gas  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Title Supervisor Dist. # 3

By: B. L. Boyd (Signature)

Title Production Engineer

Send Communications regarding well to:

Name: \_\_\_\_\_

Address: \_\_\_\_\_

